

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700
Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & 1980 FWL, Sec. 14

AT TOP PROD. INTERVAL: Same as surface

AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
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☐
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☐
☐

LEASE
NM-14778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Corral Draw Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD OR WILDCAT NAME
Corral Draw/Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T25S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED
MAY 3 1983

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

15,585 TD, 13,717 PBTD, Morrow Perfs 13,621-13,702

04/18/83 Lee's Sw Ut moved on well by Prod 4/16/83, well SITP 200, csg 200, BJ Hughes attm to load csg 820 bbls 2% KCl fr wtr, would not load, tbg press/ok.

04/19/83 BJ Hughes acidized Morrow perfs 13,621-13,702 - 42 holes, down 2-7/8 tbg w/ pkr @ 13,520 w/5000 gals 7-1/2% HCl acid, additives 5 gals Fe sequest agent 2 gals clay stablz/1000 gals 1500 SCF/N2/bbl, pump 10,000 SCF/N2 pad flushed w/160,000 SCF/N2, treating press 2000-4800, AIR 5 BPM, ISIP 4640, 10 min 4220, job compl @ 9:30 am 4/19/83, fl 90 BLW/2 hrs & died, S 30 BLW + 60 BFW 4-1/2 hrs, FL 2600-4500, csg press start of acidizing 140 after pmpg flush press 2160, bld CP to 0 .25 bbls fluid, tbg holding 4000.

04/20/83 14 Hr SITP 0, Sw 20 bbls form wtr/4 hrs, FL 4500-6000, no oil, released well to Prod @ 11 AM 4/20/83.
-SEE REVERSE-

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 04/29/83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (O&G, SGD) DAVID R. GLASS

CONDITIONS OF APPROVAL SEP 06 1983

DATE

ROSWELL NEW MEXICO

*See instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#17. Continued from front.

04/20/83	12 Hr SITP 20#, CO 450, Sw 0 Oil + 87 BLW/12 hrs, FL 6000 to 7000' from surface.
04/21/83	12 SITP 20, CP 450, S 0 BO + 74 BLW/24 hrs, SSG, FL 8000-8500' FS.
04/22/83	12 hr SITP 0, CP 0, S 0 BNO + 88 BLW/12 hrs, FL 8000' FS to 11,000.
04/23/83	12 hr SITP 200, CP 0, S 0 BO + 20 BLW/12 hrs, FL 9000' to sw dry, CP 390.
04/24/83	12 hr SITP 200, CP 450, S 0 BO + 4 BLW/12 hrs, FL 11,000' to sw dry, CP 0.
04/25/83	SITP 100, CP 75, S 0 BO + 1 BLW/5 hrs, FL 11,500 FS to sw dry, CP 0.
04/26/83	12 hr SITP 100, CP 0, no FIH, no gas, Well SI - study for P&A.
	<u>FINAL REPORT</u>