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Form C-104
Revised 10-01-78
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Page 1

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

I. Operator
M. Brad Bennett, Inc.

Address
P.O. Box 2062 Midland, TX 79702

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

Effective 2/1/87
If change of ownership give name and address of previous owner Mobil Producing TX & NM Inc. Houston, TX 77046

II. DESCRIPTION OF WELL AND LEASE

Lease Name Corral Draw Unit	Well No. 1	Pool Name, including Formation Corral Canyon (Delaware) W.	Kind of Lease State, Federal or Fee Federal	Lease No. NM-15303
Location Unit Letter K, 1980 Feet From The south Line and 1980 Feet From The west Line of Section 14 Township 25-S Range 29-E, NMPM, Eddy County				

SCURLOCK PERMIAN CORP EFF 9-1-91

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

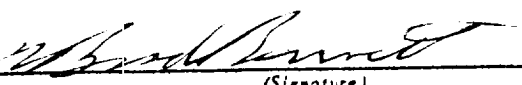
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1183 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit K, Sec. 14, Twp. 25S, Rge. 29E	NO 4-17-87

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
March 4, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 15 1987, 19
BY Original Signed By
Les A. Clements
TITLE Supervisor District 11

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

February 19, 1985

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

Mobil Producing TX & NM, Inc.
Nine Greenway Plaza
Suite 2700
Houston, Texas 77046

Re: Latham Federal
#2-P-15-25-29
Corral Draw Unit
#1-K-14-25-29

Gentlemen:

It has been brought to our attention that the two above captioned wells, in the West Corral Canyon Delaware Pool, have not been shown on your C-115's for 1984.

These wells were assigned allowables, and should be shown on the C-115 as producing or as shut-in.

Please inform this office of the status of these wells, so that our records will be current. Also, list the two wells on your C-115.

Very truly yours,

A handwritten signature in cursive script, reading "Les A. Clements".

Les A. Clements
Supervisor, District II

LAC:fc