Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

. 🗦 🗸 🤊 **1993**

1000 Rio Brazos Rd., Aztec, NM 8	7410	o: .= o =				7304-2088			a. G. D.			
I.	HE	QUEST	FOR A	LLOW	ABLE AN	ID AUTHO	ORIZAT	riot	Again, Som	2.		
Operator		1011	TANSF	ORIC	IL AND I	NATURAL	GAS					
	1. Brad Bennett, Inc. /					Well API No. 30015210540051						
Address D.O. Box 2062												
Reason(s) for Filing (Check proper	hori	and, T	exas	79702								
New Well	<i>(</i>	Change	in Transp	orton of	[X	Other (Please	explain)					
Recompletion	Oil		Dry G	oner or:	OI	change o	il nu	rcha	aser from	Mohi I	Oil Co	
Change in Operator	Casingh	ead Gas	Conde		to s	SCURLOCK	PERM	TAN	CORPORAT	ION.	OII (C)	
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WE	ELL AND LI	FASE										
Lease Name Corral Draw Unit		Well No. Pool Name, Inci-			eding Formation							
Location DIAW OILE		<u> </u>				1			i of Lease , Federal &		Lease No. NM-15303	
TZ TZ		1980					———	122	<u> </u>	<u> </u>		
Unit LetterR	:	1980	_ Feet Fr	om The 🖺	outhI	ine and $\frac{19}{100}$	980	F	eet From The	West	T :	
Section 14 Tow	vaship 25 S	outh	Dance	29 Ea	c+				_		———Lir	
						NMPM,			Fddy		County	
III. DESIGNATION OF TR Name of Authorized Transporter of C	ANSPORT	ER OF (DIL AN	D NATL	RAL GA	S						
Scurlock Permian Corp.					Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of C			or Dry Gas		Box 3119 Midla				nd, TX 79702-3119			
		L	OI DIY	Gas	Address (G	ive address to	which app	proved	copy of this for	m is to be s	ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actua	illy connected?	7	When				
		L	1	ı	1			WHEH	1.1			
If this production is commingled with a IV. COMPLETION DATA	that from any oti	her lease or	pool, give	comming	ing order nur	mber:						
		Oil Wel		as Well	T							
Designate Type of Completi	on - (X)	l wei	1 1 0	as well	New Well	Workover	Dee	pen	Plug Back S.	ame Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		L		BRTD			
Elevations (DF, RKE, RT, GR, etc.)									P.B.T.D.			
Name of Produc			lucing Formation			Top Oil Gas Pay				Tubing Depth		
Perforations												
									Depth Casing S	hoe		
HOLE OLDE	T	UBING,	CASIN	G AND	CEMENT	NG RECO	RD		1			
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET				SACKS CEMENT			
/ Marcom Paris												
TEST DATA AND REQUIL WELL (Test must be after	EST FOR A	LLOWA	BLE									
IL WELL (Test must be after that First New Oil Run To Tank	Date of Test	al volume o	of load oil	and must b	e equal to or	exceed top all	lowable fo	r this	depth or be for f	ull 24 hours	r.)	
	Date of 168	•		1	Producing Me	ethod (Flow, p	oump, gas i	lift, etc	c.)			
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
otual David David		Oil - Bbls.			Water - Bbls.				5.12¢			
ctual Prod. During Test	Oil - Bbls.								Gas- MCF			
SAS WELL												
ctual Prod. Test - MCF/D	Longth of T											
11.01/2	Length of 16	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
sting Method (pitot, back pr.)					Casing Pressure (Shut-in)			Choke Size				
					Charle (Shut-in)				CHOAC SILC			
I. OPERATOR CERTIFIC	CATE OF (COMPI	LANC	E								
I hereby certify that the rules and regul	lations of the O	il Consona	ei.am	_	C	IL CON	ISER	VA.	TION DIV	/ISION	V	
Division have been complied with and that the information given above s true and complete to the best of my knowledge and belief.					1							
1	/	JULIUI.			Date	Approved	d		NOV 2	3 1993		
m/L-dls	e-							,				
M. Brad Bennett President					By Mare Westiams							
Printed Name 11-2-93												
	(91	5) 682 -	4 336		Title_	SUPI	t KVISO	OR.	DIST RI CT	<i>II</i>		
Date		Teleph	one No.							-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.