

February 12, 1974

Midwest Oil Corporation
Midland, Texas

Attn: Drilling Dept.

RE: BOP Test - Your Target Unit #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on February 11, 1974, and wish to advise the following:

At the conclusion of testing:

BOP: Very slight sweat to both ram shaft packings of pipe rams bop - to be serviced as needed.

- Valves: 1. Leak thru drill pipe safety valve - to be repaired or replaced as needed.
2. Leak thru inside valve next to stack on kill line - to be repaired or replaced as needed.

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 2500# with separate tests being made at the pressure of 5000# to blind rams, pipe rams, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper.

There were no visible leak to items tested at the conclusion of testing other than as mentioned above.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed