	PIES RECEIVED				Form C	103	
SANTAF	RIBUTION			RECEIVE	. D Superse	des Old	
FILE		-	NEM WEXICO OIL CO	NSERVATION COMMISSION	Effectiv	nd C-103 e 1-1-65	
U.S.G.S.		 	•	MAR 2 9 1974	 		
LAND OF	FICE			710 77 4	3d. Indicate	Type of Lease	
OPERATO	OR ;			٠ ج	State X	& Gas Lease No.	
					L-4868		
(50	NOT USE THIS FORM FO	NDRY NOTICE	ES AND REPORTS O	N WELLS 5 BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS.)	111111	mmmin	
1.	USE "APPI	LICATION FOR PERA	AILL OR TO DEEPEN OR PLUC AIT - " (FORM C-101) FOR S	BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS.)			
OIL [GAS X				7. Unit Agre	ement Name	
2. Name of Operator						Unit	
Midwest Oil Corporation						8. Farm or Lease Name	
3. Address o	: Cperator				Target	Unit	
150	O Wilco Bldg.	Midland	, Texas 79701		3, 11611 140,		
					10. Field an	d Pool, or Wildcat	
UNIT _E	ттер J	1980 ,	EET FROM THE South	1 LINE AND 1980 FEE	Wildca	· · · · · · · · · · · · · · · · · · ·	
					111111		
THE	EASL LINE, S	ECTION2	TOWNSHIP	S RANGE 25 E	. нмрм.		
777777	mmmm		5. Elevation (Show whether				
			GR 3587.		12. County	TIIIIII	
16.	Chec	ck Appropriat		 	Eddy		
	NOTICE OF	FINTENTION	TO:	Nature of Notice, Report	or Other Data		
				SUBSEQ	UENT REPORT	OF:	
PERFORM RE	MEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	7	TERING CASING	
TEMPORARILY	· 			COMMENCE DRILLING OPNS.	_	UG AND ABANDONMENT	
PULL OR ALT:	ER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB			
OTHER			ر	OTHER			
17. Describe work) se	Proposed or Completed E RULE 1103.	d Operations (Cle	arly state all pertinent de	tails, and give pertinent dates, inc	luding estimated date	of starting any proposed	
3-6-7 4	DST # 2 980	00' - 9944'	. 10 min pre fl	ow, GTS in 6 min. 4#	- 1" choke.	SI 1 hr.	
,	ob wyserong	DIO: GIO 1	.n 40 min、65#~3	" choke: 500 MCF - 40	min. IHP 52	17; FHP 5236;	
	PFP 1/0; 151	LP 51/9; FF	207-226. Rec 3	680' DW		·	
-18-74	DST # 3 11.	433' - 11	513' On 10 min	pre flow, weak to st		1	
	FP. Op w/wea	ık blo goin	g to strong the	n decreasing & then g	rong blo; 1%	hr ISI; 2½ hr	
	04 mrn, 131r.	. rol o nr	 Kec 1/90' WCD 	M: Spl cham rec 1.5 (TEG & 1800 cc	mud DED 172#.	
	ISIP 6023#;	FP 173#; F	FP 914#; FSIP 5	860#; IHP 6041#; FHP	5842#.	mad. FFF 1/3#;	
00 7/							
-23-74	DST # 4 11,	557' - 11,	700'. 15 min pr	e-flo weak to strong	blo; SI 1½ h	rs, strong	
	to weak blo	thruout, n	o GTS; 4 hr FSI	. IPP 151#; FFP 174#; 180' drlg mud.	; ISIP 1058#;	FSIP 3192;	
	III 0400, fn	ir 0040#. 1	emp 200 F. Rec	180' drig mud.			
3. I hereby ce	ertify that the informat	lon above is true	and complete to the hart	of my knowledge and belief.			
N		1	the best (y knowledge and belief.			
GNED 130	nnie Stus	tand		Production Clerk		3-28-74	
			/	or order	DATE	, 40-14	
	11 1 6	· · · · · · · · · · · · · · · · · · ·	 _				
PROVED BY	M. U. Au	idele C	TITLE 01L	AND BAS INSPECTOR	MA	R 29 1974	

CONDITIONS OF APPROVAL, IF ANY: