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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-4868

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P & A**

7. Unit Agreement Name
Target Unit

8. Farm or Lease Name
Target Unit

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Midwest Oil Corporation

3. Address of Operator
1500 Wilco Bldg. - Midland, Texas 79701

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **2** TWP. **26-S** RGE. **25-E** NMPM

12. County
Eddy

15. Date Spudded **1-31-74** 16. Date T.D. Reached **3-29-74** 17. Date Compl. (Ready to Prod.) **P & A 4-3-74** 18. Elevations (DF, RKB, RT, GR, etc.) **GR. 3587.2**

19. Elev. Casinghead

20. Total Depth **12,150** 21. Plug Back T.D. **10,100** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary Tools** Cable Tools **0**

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Radioactivity, Guard, Compensated Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		30'	24"	Ready Mix	
13-3/8"	61#	199'	17-1/4"	200 sx	Circ 25 sx
9-5/8"	36 & 40#	2655'	12-1/4"	900 sx	Cmt circ

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Acid Treatment Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
P & A

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Log of Well (Gas, Oil, water, vented, etc.)

35. List of Attachments
C-103, Logs, Deviation Survey to follow. (Copies to U.S.G.S.)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bonnie Husband** TITLE **Production Clerk** DATE **4-5-74**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1200</u>	T. Strawn <u>10513</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1450</u>	T. Atoka <u>10870</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1720</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7900</u>	T. Morrow <u>11194</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>12090</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Castile, gypsum				
1200	1450	250	Salt				
1450	1670	220	Anhy				
1670	1720	50	Lamar Lm				
1720	5395	3675	Delaware Sd				
5395	5720	325	Bone Springs Lm				
5720	6356	636	Bone Springs Sd				
6356	7900	1544	Bone Springs Lm				
7900	9100	1200	Wolfcamp Sh				
9100	10513	1413	Wolfcamp Lm & Sh				
10513	10870	356	Strawn Lm				
10870	11194	324	Atoka, Lm. & Sh.				
11194	11290	96	Morrow Lm				
11290	12090	800	Morrow Clastics				
12090	12150	60	Barnett Sh				