

Submit to Appropriate		State of New Me			Form C-101
District Office	Energy	y, Minerals and Natural Re	sources Department		Revised 1-1-89
State Lease — 6 copies Fee Lease — 5 copies	<u> </u>				\'
DISTRICT I	OIL	CONSERVATIO		API NO. (assigned by OC	D on New Wells)
P.O. Box 1980, Hobbs, NN	88240	P.O. Box 208		31-115-	21181
DISTRICT II		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, I	√M 88210			S	TATE XX FEE
DISTRICT III				6. State Oil & Gas Lease	No.
1000 Rio Brazos Rd., Azte	c, NM 87410		, and the second	LG-9681	
APPLICAT	TON FOR PERMIT	TO DRILL, DEEPEN, C	JB BITIC BACK		
la. Type of Work:	TOTAL CITATION	TO DITILL, DELI LIV, C	NI INDICE OF THE PERSON NAMED IN	7. Lease Name or Unit A	gramant Nama
				7. Lease Name or Other A	Stochieff (Antie
DRILI b. Type of Well:	RE-ENTE	RXX DEEPEN	PLUG BACK		
OIL GAS	.	SINGLE	MULTIPLE		
METT METT []	() onex	ZONE	XX ZONE	CHELSI	
2. Name of Operator				8. Well No.	
H. E. LEE				. 1	·
3. Address of Operator		2 11 22 4	1.7	9. Pool name or Wildcat	111
1306 Mead	ow Lane	oswell 11.11	1. 88201	Wildcat	Morrey
4. Well Location					
Unit Letter <u>J</u>	: <u>1980</u> F∞d	From The South	Line and19	80 Feet From The	East Line
•					:
Section	2 Tow	nahip 26 South Rai	nge 25 East	NMPM Edd	y County
\/////////////////////////////////////	<i>\\\\\\\\</i>	10. Proposed Depth		Cormation	12. Rotary or C.T.
		(1/1/1/1) 12,000		Morrow	Rotary
13. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start
3587' GR		One Well-Cas	sh Undeterm	ined	ASAP
17.	P	PROPOSED CASING AN	ND CEMENT PROG	RAM	
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 3	13 3/8"		199'	200 sx	Circ.
12 1	9 5/8"		2655'	900 sx	Circ.
8 3/4"	5 1/2"	17# &20#			3000'
Operator pr	openes to mo-e				
The 13 3/8'	oposes to re-e	nter the above well	ll and clean out	to total depth	of 12,000'.
TITE TO 0/0	' casing and 9	nter the above we. 5/8" casing are s	ll and clean out till in place.	to total depth 5 1/2" casing w	of 12,000'. ill be run at
total depth	casing and 9	5/8" casing are s	till in place.	5 1/2" casing w	ill be run at
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APPROVED BY ____

CONDITIONS OF APPROVAL, IF ANY: