

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-21-81
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-9681
7. Lease Name or Unit Agreement Name CHELST
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator H. E. LEE
3. Address of Operator 1306 Meadow Lane Roswell, New Mexico 88201
4. Well Location

Unit Letter J : 1980' Feet From The South Line and 1980' Feet From The East Line

Section 2 Township 26 South Range 25 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3687' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-91

Circulate and condition hole. Trip out of hole laying down 3 1/2" tubing.

11-27-91

Rig up casing crew and run 310 joints, 5 1/2" 17# L-80 LT&C casing. Run float shoe, 1 joint casing, float collar, and 309 joints casing. Total casing run—11,872'. Plug back TD—11,832'. Cement with 1320 Sx. Class "H" + 6#/sx CSE + .9% CF-14 + .2% T-lite. Yield—1.45 ft³ Wt.—14.6#/gal. Plug down at 1:00 am 11-28-91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. E. LEE TITLE Owner DATE 11-29-91

TYPE OR PRINT NAME H. E. LEE TELEPHONE NO. 622-7355

(This space for State Use)

APPROVED BY SUPERVISOR TITLE SUPERVISOR DATE DEC 1 8 1991

CONDITIONS OF APPROVAL, IF ANY: