<b> _</b>			dsf		
Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89		
<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Free Proceed Santa Fe, New Mexico 87504-2088		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			30-015-21-81		
DISTRICT III		5. Indicate Type of Leake			
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. LG-9681		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
I. Type of Well: Oil OAS WELL WELL XX			CHELSI		
2. Name of Operator			8. Well No.		
H. E. LEE J 3. Address of Operator			1		
-			9. Pool name or Wildcat		
1306 Meadow Lane 4. Well Location	Roswell, New Mex:	ico 88201	Wildcat		
Unit Letter J: 1980 Feet From The East Line and 1980 Feet From The South Line					
Section 2	Township 26 South Rad	ne 25 East	NMPM Eddy County		
	10. Elevation (Show whether 1 3687' GR	DF, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
			SEQUENT REPORT OF:		
		REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRILLING			
PULL OR ALTER CASING		CASING TEST AND CE			
DTHER:		OTHER Continuous Operations			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## 12-2-91 Thru 12-27-91

Nipple up ROP, Rig up Western Atlas and run GR-CBL-CCL from 11,832' to 6000'. Top of cement at 6425' by CBL. Good Bond throughout. Perforate with tubing conveved guns from 11,690'-11,758' w/ 4 JSPF. Acidize perfs with 5000 gal 7 1/2% + 1000 SCF/bbl N2. Swabbed back acid load water and nitrogen. Did not flow commercial quantities of gas. Set CIBP at 11,650' with 35' cement on top. Perforate 11,464'-11,480' through tubing with 2 1/8" Energiets with 2 jspf. Acidize with 3000 gallons 7 1/2% + 1000 SCF/bbl. nitrogen. Flowed 325 mcf/d. Set CIBP at 11,400' w/ 35' cement on top. Perforate 9830-32, 9857-60, 9886-9890, 9897-9900, 9919-9922, 9937, 9963-71, 9986-9992' w/ 1 jspf for total of 35 holes, .41" dia. Acidize berfs with 3000 gallons 7½% NEFE Acid. Swab back and start flowing. Well flowing at rate of 1400 mcf/d on a 3/4" choke with 80# FTP. Reduce down to 3/16" choke and flow 1200 mcf/d with 1500# Flowing tubing pressure. Shut well in with 3500# SITP. Waiting on pipeline connection. Shut in gas well.

I hereby certify that the information above to the and complete to the best of my knowledge and belief.					
	. Alene Lee	mue Owner	DATE91		
TYPE OR PRINT NAME	H. E. Gene LEE	······	TELEPTIONE NO. 622-7355		
(This space for State Use)	ORIGINAL SPONED BY MHOLA DEPARTS SUBER/ISUR PROPRET (		JAN 2 1992		
APTROVED BY			DATE		