

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF
DP+

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-21-81

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
LG-9681

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

CHELSI

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
H. E. LEE

9. Pool name or Wildcat
Wildcat

3. Address of Operator
1306 MEADOW LANE ROSWELL, N.M. 88201

4. Well Location
Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The South Line
Section 2 Township 26 South Range 25 East NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3687' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Continue Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

JAN. 3, 1992

Move in and rig up Schlumberger. Run GR-PDC and correlate packer setting depth. Guiberson Uni-VI packer set at 9758' by wireline. Shut in tubing pressure - 4250# Flow test well. Flow 1200 MCF per day with flowing tubing pressure at 1500# on 12/64 choke. Awaiting right of way approval to lay pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. E. Lee TITLE OWNER DATE 1-28-92

TYPE OR PRINT NAME _____ TELEPHONE NO. 622-7355

(This space for State Use) ORIGINAL SIGNED BY _____ TITLE _____ DATE FEB 10 1992
APPROVED BY _____ TITLE _____ DATE _____
SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY: