

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21-81
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-9681
7. Lease Name or Unit Agreement Name CHELSI
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator H. E. LEE
3. Address of Operator 1306 MEADOW LANE ROSWELL, N.M. 88201
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>2</u> Township <u>26 South</u> Range <u>25 East</u> NMPM <u>EDDY</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3687' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Continue Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

JAN. 3, 1992

Move in and rig up Schlumberger. Run GR-PDC and correlate packer setting depth. Guiberson Uni-VI packer set at 9758' by wireline. Shut in tubing pressure - 4250# Flow test well. Flow 1200 MCF per day with flowing tubing pressure at 1500# on 12/64 choke. Awaiting right of way approval to lay pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. E. Lee TITLE OWNER DATE 1-28-92

TYPE OR PRINT NAME TELEPHONE NO. 622-7355

(This space for State Use)

ORIGINAL SIGNED BY
MOE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE FEB 10 1992

CONDITIONS OF APPROVAL, IF ANY: