

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

455
Blm
Brym
G. Lee

WELL API NO.
30-015-21081

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-9681

7. Lease Name or Unit Agreement Name

CHELSEI

8. Well No.
1

9. Pool name or Wildcat
WILDCAT *W Penn*

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator

H. E. LEE

3. Address of Operator

1306 MEADOW LANE ROSWELL, N.M. 88201

4. Well Location

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 2 Township 26 SOUTH Range 25 EAST NMPM EDDY County

10. Date Spudded 4-30-91 11. Date T.D. Reached 11-26-91 12. Date Compl. (Ready to Prod) 12-27-91 13. Elevations (DF & RKB, RT, GR, etc.) 3687' GR 14. Elev. Casinghead 3687' GR

15. Total Depth 12043' 16. Plug Back T.D. 11832' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-12043 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
UPPER PENN.

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run
GR-CBL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	199'	17 1/2"	200 sx Circ.	None
9 5/8"	36#	2655'	12 1/4"	900 sx Circ.	None
5 1/2"	17#	11872'	8 3/4"	1320 sx.	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9752	9758

26. Perforation record (interval, size, and number)

9830-32, 9857-60, 9886-90, 9897-9900,
9919-22, 9937, 9963-71, 9986-92,

Total shots -35 Hole Size-.41"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPH INTERVAL 9830-9992 AMOUNT AND KIND MATERIAL USED 3000 gallons 7 1/2 NEFE

28. PRODUCTION

Date First Production <u>12-27-91</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>					Well Status (Prod. or Shut-in) <u>Shut in WOPLC</u>	
Date of Test <u>12-27-91</u>	Hours Tested <u>4 hrs.</u>	Choke Size <u>3/16</u>	Prod'n For Test Period	Oil - Bbl. <u>1</u>	Gas - MCF <u>200</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>200,000-1</u>
Flow Tubing Press. <u>1500#</u>	Casing Pressure <u>PKR</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>6</u>	Gas - MCF <u>1200</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.) <u>58</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
G. LEE

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

H. E. Lee

Printed

Name H. E. (GENE) LEE Title OWNER

Date 1-5-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1200	T. Strawn 10513	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1450	T. Atoka 10870	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 7900	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9830 to 9992 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology