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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

AUG 17 1976

I. Operator **PERRY R. BASS** **O. C. C. ARTESIA OFFICE**
Address **Box 2760, MIDLAND, TEXAS 79701**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **POKER LAKE UNIT LC 061616A** Lease No. **42** Well No. **TWIN MILLS** Pool Name, Including Formation **ATOKA** Kind of Lease **FEDERAL**
Location
Unit Letter **G** : **1980** Feet From The **NORTH** Line and **1980** Feet From The **EAST**
Line of Section **10** Township **25S** Range **30E** , **NMFM**, **EDDY** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
DRY
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
NATURAL GAS PIPELINE CO. OF AMERICA **Box 236, MIDLAND, TEXAS 79701**
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When.
DRY **NO**

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
X **X**
Date Spudded **2-6-74** Date Compl. Ready to Prod. **9-16-74** Total Depth **15,350' MD** P.B.T.D. **14,452' MD**
Elevations (DF, RKB, RT, GR, etc.) **3303' GR. 3334' KB** Name of Producing Formation **ATOKA** Top Oil/Gas Pay **13,732'** Tubing Depth **13,684'**
Perforations **13,732' - 13,740' w/255PF** Depth Casing Shoe **BOTTOM OF 7 7/8" LINER @ 14,512'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
26" **20"** **570.82'** **1200 SKS**
17 1/2" **13 3/8"** **3,946.80'** **2350 SKS**
12 1/4" **9 5/8"** **11,337.67'** **3950 SKS**
8 1/2" **7 7/8" LINER** **Run FR 11,132' to 14,512'** **900 SKS**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test **10,793** Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test-MCF/D **10,793** Length of Test **.75 hr.** Bbls. Condensate/MMCF **DRY** Gravity of Condensate **DRY**
Testing Method (pitot, back pr.) **METER RUN** Tubing Pressure **3662** Casing Pressure **PACER** Choke Size **20/64"**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
H. J. Murthy, Jr. (Signature)
SENIOR PRODUCTION CLERK (Title)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Hold for return of Conn.

The other C-104 was typed
and nearer than this one
so we used it