

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructions
on page 210)

DATE

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

IN 051615-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Active Drilling Well	7. UNIT AGREEMENT NAME Poker Lake
2. NAME OF OPERATOR Perry R. Bass	8. FARM OR LEASE NAME Poker Lake Unit
3. ADDRESS OF OPERATOR Box 1178, Monahans, Texas 79756	9. WELL NO. 42
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL of Sec. 10, Unit latter G.	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., N., OR E.L.R. AND SURVEY OR AREA Sec. 10, T25S, R30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3452' est. DF	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Set 7 5/8" liner ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7 5/8" liner set as follows:

No.	Description	Length	From	To
---	BOT 9 5/8" x 7 5/8" type C liner hanger	9.83	11133.42	11143.25
2	7 5/8" OD, 39#/ft. X-line casing	77.60	11143.25	11220.85
1	7 5/8" OD 39#/ft. cross-over, X-line box to FL4S thread	37.48	11220.85	11258.33
73	7 5/8" OD, 39#/ft. AB-FL4S casing	3206.52	11258.33	14464.85
	BOT float collar:	20.88	14464.85	14465.73
1	39#/ft. AB-FL4S casing	14465.73	14465.73	14510.08
	BOT float shoe	14510.08	14510.08	14512.00

Cemented 7 5/8" liner as follows:

Mixed and pumped 20 bbls. Sam-4 at 14.6 PPG ahead of cement.

Mixed 700 sacks class H cement containing 0.8% Halad #22 plus 5# Kcl per sack. Mixing time 29 minutes; pumping time 1 hour; maximum pump pressure 800 psi -- lost returns with 200 barrels of the calculated displacement of 320 bbls. in -- pumped remaining displacement with no returns.

Job completed at 8:00 a.m., 7-1-74.

Continued on reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Muth Jr.

TITLE Division Production Clerk

DATE July 8, 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by the State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form, including local, area, or regional procedures and practices, either are shown below or will be issued by, or on behalf of, the State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land shall be determined by the State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include the following information: In addition, such proposals and reports should include reasons for the abandonment; data on any fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to which the well was conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-4

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7-2-74:
24-hour recap: 2 hours, circulating at 10893'. 1/2 hour, trip in to 11138' (top liner). 3 hours, circulating -- full returns, no gas kick, no cement. 3 1/2 hours, trip out. 3 1/2 hours, running temperature log -- found top of cement behind 7 5/8" liner at 12330'. Tagged bottom inside 7 5/8" at 14230'. 4 1/2 hours, trip in with RTTS tool. 3 1/2 hours, rigging up Halliburton and attempting to set RTTS tool, at 11030'. 3 1/2 hours, trip out to change RTTS tool.

operations when completed, as indicated, on Federal and Indian lands pursuant to applicable State law and regulations, and, if approved or accepted by the State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form, including local, area, or regional procedures and practices, either are shown below or will be issued by, or on behalf of, the State or Federal office for specific instructions.

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