

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

10 061615-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ DEEP ☐ Other ☐

RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP ☐ PLUG BACK ☐ DEEP ☐ Other ☐

SEP 25 1974

2. NAME OF OPERATOR

Perry R. Fass

3. ADDRESS OF OPERATOR

Box 1176, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements):

At surface 1980' ENL & 1980' FEL of Sec. 10 - Unit letter G.

At top prod. interval reported below

At total depth

UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

J. W. Miller Atoka

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T25S, R30E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

15. DATE SHUDDLED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 19. ELEV. CASINGHEAD

Feb. 26, '74 Aug. 13, '74 Sept. 16, 1974 3334' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 25. WAS DIRECTIONAL SURVEY MADE

15,350' MD

14,452' MD

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

13,732' - 13,740' -- Atoka. (MD)

25. WAS DIRECTIONAL SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC Acoustilog, Densilog, Micro-logger, Dual Induction & Neutron logs.

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# H-40	570.82'	26"	1200 sks	None
13 3/8"	Various	3,945.60'	17 1/2"	2350 sks	None
9 5/8"	Various	11,337.67'	12 1/4"	3950 sks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8"	11,333.42	14,512.00	700	---	2 7/8"	13,684.09'	13,678.80'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

13,732' to 13,740' perf. w/two (2), 2 1/16"
"Link DiKone" shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Retainer @ 14,452' - Pumped 200 sks cement below retainer.	

33.

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SI - NO on PL connection.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-16-74	3 1/4						

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
6663-3662	Pkn.					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as shown on the original and duplicate records

SIGNED H. D. Murty, Jr.TITLE Division Production ClerkDATE September 20, 1974

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this for a, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 Wolfcamp	11,330'	11,520'	See attached.		T Delaware Lime	3936	
DST #2 Wolfcamp	12,124'	12,340'	See attached.		T Delaware Sand	3985	
DST #3 Morrow	14,571'	14,807'	See attached.		T Ford Shale	4030	
DST #4 Morrow	14,675'	14,807'	See attached.		T Bone Spring	7739	
DST #5 Morrow	14,810'	15,350'	See attached.		T Wolfcamp	11055	
					T Strawn	13439	
					T Atoka	13612	
					T Morrow	14330	
					T Zone 2	14500	
					Base Lime	14634	
					T Zone 3	14748	
					T Zone 4	14911	
					T Zone 5	15032	
					T Zone 6	15222	
					Base Sand	15234	
					Estimated top Devonian: 16478'		

Operator: Perry R. Bass

Address: Box 1178

Monahans, Texas 79756

Lease Name: Poker Lake Unit

Well No.: 42

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>
100	1/2
250	3/4
407	1/2
700	3/4
943	3/4
1162	3/4
1474	3/4
1660	1
1874	1
2010	1 1/4
2241	1
2419	1
2662	1 1/2
2818	1 1/2
2940	1 1/2
3272	1 1/2
3630	1 1/2
4042	1 1/2
4355	1 1/2
4522	1 1/2
4760	1
5008	1 1/2
5228	1
5654	1
6055	1 1/4
6430	3/4
6925	1

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SEP 25 1974

O. C. C.
ARTESIA, OFFICE

Continued on page 2.

STATE OF TEXAS)

COUNTY OF WARD)

Before me, the undersigned authority, on this day, personally appeared _____, known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the _____ day of _____ 19__.

SEAL

Notary Public, Ward County, Texas

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SEP 23 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Operator: Perry R. Bass

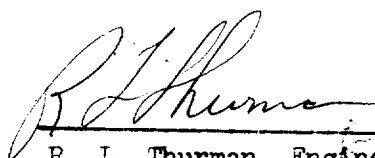
Address: Box 1178, Monahans, Texas 79756

Lease Name: Poker Lake Unit

Well No.: 42

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>
7500	$\frac{1}{2}$
7730	$\frac{3}{4}$
8594	1
8830	$1\frac{1}{4}$
9320	$1\frac{1}{4}$
9810	1
10569	1
10821	$1\frac{3}{4}$
11330	$1\frac{1}{4}$
11900	$\frac{3}{4}$
12340	$\frac{3}{4}$
12659	$\frac{1}{2}$
12820	$\frac{1}{2}$
13016	$\frac{1}{4}$
13170	$\frac{1}{4}$
13842	$\frac{1}{4}$
14515	$\frac{3}{4}$
14622	2
14724	$\frac{3}{4}$
14807	$\frac{3}{4}$
14930	$\frac{1}{2}$
15239	$1\frac{1}{4}$
15350 TD	$1\frac{1}{2}$


 R. L. Thurman, Engineer

STATE OF TEXAS)
)
 COUNTY OF WARD)

Before me, the undersigned authority, on this day, personally appeared R. L. Thurman, known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the 20th day of September 1974.

SEAL


 Notary Public, Ward County, Texas

RECEIVED

SEP 23 1974

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO