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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

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SEP 24 1976

I. Operator
PERRY R. BASS
Address **D.C.C. ARTESIA, OFFICE**
Box 2760, MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
FORM SUBMITTED TO SHOW ACTUAL MOVER OF CONDENSATE.
6. MILLER OIL

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name POKER LAKE UNIT LC-061616A	Lease No. 42	Well No. TWIN MILLS ATOKA	Pool Name, Including Formation State, Federal or Fee
Location Unit Letter G ; 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line of Section 10 Township 25-S Range 30-E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> MILLER OIL PURCHASING Co.	Address (Give address to which approved copy of this form is to be sent) Box 1308, JACKSON, MISS. 39205		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NATURAL GAS PIPELINE Co. OF AMERICA	Address (Give address to which approved copy of this form is to be sent) Box 236, MIDLAND, TX 79701		
If well produces oil or liquids, give location of tanks. G 10 25-S 30-E	Unit G	Sec. 10	When AUG. 19, 1976

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-6-74	Date Compl. Ready to Prod. 9-16-74	Total Depth 15,350' MD		P.B.T.D. 14,452' MD				
Elevations (DF, RKB, RT, GR, etc.) 3303' GR. 3334' KB	Name of Producing Formation ATOKA		Top Oil/Gas Pay 13,732'		Tubing Depth 13,684'			
Perforations 13,732 - 13,740' w/ 2 TSPF				Depth Casing Shoe Bottom of 7 7/8" LINER AT 14,512'.				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		570.82'		1200 SKS			
17 1/2"	13 3/8"		3,946.80'		2350 "			
12 1/4"	9 5/8"		11,337.67'		3950 "			
8 1/2"	7 5/8" LINER HUNG FR		11,133 - 14,512'		900 "			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Wooty, Jr.

(Signature)

SENIOR PRODUCTION CLERK

(Title)

SEPT. 23, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 27 1976**, 19

BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.