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LAND OFFICE	
RANSPORTER GAS	· • 6
OBERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE / -		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	STRIVED
RANSPORTER GAS	1		MAR 1.4 1978
OPERATOR /			
PROPATION OFFICE			O. C. C.
Perry R. Bass			
Box 2769, Midland,		(aher Who so explain)	
lew Yes.	r or see or. To the position its	7 mm ()	
Seming letter () Stange an expect tag	taren eteera tian () () () ()	X Changed from Mille	r to Permian eff 4-1-78
change of ownership give name	***		
DESCRIPTION OF WELL AND	LUASE		
Poker Lake Unit I	Lease March Fell Despite to be		Kind of Lease State, Rederal or Fee Federal
Lo : Mich		The street was the street with the street was an experience of	
What Letter <u>G</u> : 19	180' from the trans North for	e mil 1980' Peet From Ti	
time of Pertins 10 To	wasta 258 toaqe	30E 1100 4	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Victorial Contend of the Stone St	ed copy of this form is to be sent)
The Permian Corpora	tion	Box 1183, Houston, Texa	
Natural Gas Pipelir		Box 236, Midland, Texas	
If well produces on or liquids,	G 10 25S 30E	The arm advaily some sted? When	August 19, 1976
give location of tanks. f this production is commingled w	ith that from any other lease or pool.	.4	
COMPLETION DATA			Plug Back Same Bests Diff. Rests
Designate Type of Complete	والمرابع والمتنصف فيستنب المحسسين والمتناف	The second of the second	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	ind. Legin	
Elevations (DF, RKE, RT, GR, etc.)	Marketas commandamenta	$\mathcal{T}_{\mathrm{const}} \simeq \Omega^{-1} \mathcal{T}_{\mathrm{BC}} \cap \Omega^{\mathrm{log}}$	Tubing Cepth
Perfor mono			Depth Citsing Shee
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEFTH SET	SACKS CEMENT
			ļ
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test riast be able for this if	after resilvery of total valume of load oil c epth or be for full 24 hours)	
Date First New Cil Bun To Tanks	Dute of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Toking Presente	Casing Pressure	Choke Size
Actual Press, During Test	Of35.s.	Water - HUS.	Gas-MOF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bibls, Condensate/MMCF	Gravity of Condensatio
Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Fressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation I with and that the information giver	APPROVED	11/1/19
Commission have been complied above is true and complete to t	t with and that the information gives the best of my knowledge and belief	OIL AND GAS INS	DECTAR
	^		
7. 3. 3.	Weith fre	serve to a servent for allow	compliance with RULE 1104. vable for a newly drilled or deepen nied by a tabulation of the deviati rdance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply all real wells

Senior Production Clerk

March 13, 1978

(Taile)

O.C. C.

8781 B 84M

SECEINED