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State of New Mexico ergy, Minerals and Natural Resources Depar

RECEIVED

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088)	Up		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 874								D. C. D. ESIA. OFFICE	.			
I.				AND NAT					•			
Operator BASS ENTERPRI		C. DDODUGTION OF WE							ell API No. 30-015-21095			
P.O. BOX 2760	, MIDLAND, TE	XAS 7	'9702-27	'60				010 110	,,,,,			
Reason(s) for Filing (Check proper bo			3702 27		t (Plea	ue expla	n)					
New Well Recompletion	Chang Oil	e in Transp										
Change in Operator	Casinghead Gas	Conde										
If change of operator give name and address of previous operator					·····					· · · · · · · · · · · · · · · · · · ·		
IL DESCRIPTION OF WEI	J. AND LEASE					·	····					
Lease Name	Well 1	Well No. Pool Name, Including Formation							Kind of Lease No.			
POKER LAKE	42	Th	IN MILL	S ATOKA	GAS			Federal or Fe				
Unit LetterG		Feet I	rom The	RTH Line	and	1980) Ea	et From The .	EAST	T in a		
Section 10 Town	aship 25S	Range	20E		IPM.	EDD		arion ine.	·····	Line		
					141,					County		
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPORTER OF or Cor	OIL Al	NATU		addre	ts to whi	ch approved	com of this f	orm is to be se	mt)		
KOCH OIL COMPANY, A DIVISION OF KOCH IND. INC. P.O. BOX 1558 RP.							ECKENRIDGE, TX 76024					
Name of Authorized Transporter of Co NATURAL GAS PIPELING		ead Gas Of Dry Gas Address (Give address to which as						copy of this fo	orm is to be se	nt)		
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.				When	·	<u>'001-028;</u>	3		
give location of tanks.	G 10		30E	YES			i	8-19-	76			
If this production is commingled with t IV. COMPLETION DATA	hat from any other lease	or pool, g	ive comming	ing order numb	धाः		·	······································				
Designate Type of Completi	on . (V)	Vell	Gas Well	New Well	Work	cover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Read	y to Prod.		Total Depth		l		P.B.T.D.	<u> </u>	1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			n	Top Oil/Gas Pay				Tubing Depth				
Perforations						 						
								Depth Casin	g Shoe			
UOI F OIZE				CEMENTIN)					
HOLE SIZE	CASING 8	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
										<u>-3</u>		
								·	chy bT:	PER		
V. TEST DATA AND REQU	EST FOR ALLO	WABLE	<u> </u>	l,				<u> </u>				
OIL WELL (Test must be aft Date First New Oil Run To Tank	er recovery of total volu	me of load	oil and must	be equal to or	exceed	top allo	vable for this	depth or be j	for full 24 hou	rs.)		
Date link New Oli Kun 10 1908	Date of Test			Producing Me	thod (F	Flow, pw	np, gas lýî, e	(c.)	,	•		
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbla.				Gas- MCF			
GAS WELL				l				<u> </u>				
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Program (Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
reading Method (phot, back pr.)	t dotting Pressure (2	Amount toward (Ottor.III)				Cestiff Licentia (2007-10)						
VL OPERATOR CERTIF			NCE			2011	0551	. 7510001	D. 11010			
I hereby certify that the rules and re Division have been complied with a	gulations of the Oil County	ascrvation	,		NL (JON	SEHVA		DIVISIO	N		
is true and complete to the best of t	ny knowledge and belie	f.	•	Date	Δnn	ירטעמר	ı	MOA	7 1990			
SP 11	Vall .			Date	whh							
Signature Signature	vicueus	-		By		С	RIGINAL	SIGNED	ВУ			
R.C. HOUTCHENS, S.	ENIOR PRODUCT		ERK.				NKE WILL	JAM S Or, Dist	DIOTIE			
10-26-90	(915) 683-	Title 2277		Title_	······································			On, DIST	NICT IF			
Date		Telephone	No.	11		• •	• • • •	,				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.