

Form 3100-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

LC-061616-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake #42

9. API Well No.

30-015-21095

10. Field and Pool, or Exploratory Area

Twin Mills (Atoka)

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Company

3. Address and Telephone No.
P. O. Box 2760

Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, Unit Letter G, Section 10, T-25-S, R-30-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Company requests approval to temporarily abandon the Poker Lake #42 as per the following procedure.

- 1) MIRU PU and related equipment. Dig pit and build fence around it.
- 2) ND WH. NU BOP. POOH and stand back 1800' tubing.
- 3) Dump 20" sand on top of packer set at 12713'.
- 4) RIH w/ tbg and spot 83 sx Class "H" cmt from 11233-10956'. Liner top at 11133'. 200' plug required as per Joe Lora.
- 5) PU out of cmt & pressure csg to 1200 psi. Leave 1200 psi on casing overnight.
- 6) POH and LD tubing.
- 7) Perform MIT for 30 minutes at 500 psi.
- 8) Backfill pit and clean location.

BLM will be notified 24 hours prior to MIT.

TA status is requested to preserve wellbore integrity so that reserves in the Wolfcamp may be captured. It is not desired to add the Wolfcamp at this time due to budgetary constraints and to allow time to examine analogous production in offset wells.

CERTIFIED #7106-4575-1292-1954-5580

JDL:PGS

2-18-02

14. I hereby certify that the foregoing is true and correct

Signed Kent A. Adams KENT A. ADAMS

Title DIVISION PROD. SUPT

Date 2/18/02

(This space for Federal or State office use)
Approved by FORN SNOY HOG LARA

Title FORN SNOY HOG LARA

Date 2/28/2002

Conditions of approval, if any:

Accepted for record

only

I hereby certify that I have read and understand the contents of this form and the instructions on the reverse side and I agree to make to any department or agency of the United States any false, fictitious or fraudulent statements

Instruction on Reverse Side

MAR 6 2002

RECEIVED
2002 FEB 20 PM 9 02
BUREAU OF LAND MANAGEMENT
CATTLEWOOD FIELD OFFICE

CCN - Art ia

CLSF