Form 3160-5 (November 1994)

TED STATES DEPARTMENT OF THE INTERIOR

1301 W. C. and Avenue Form Approved Artesia. NM 88210 Budget Bureau No. 1004-0135

CISI	

	VI OF THE INTERIOR			Expires Jul	y 31, 1996		
BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					LC-061616-A		
	proposals to drill or to re-e m 3160–3 (APD) for such p			6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. Poker Lake Unit		
1. Type of Well Oil X Gas Well Other		4		8. Well Name and N			
 Name of Operator Bass Enterprises Production Co. 		PEARINE		9. API Well No.	,,		
3a. Address P.O. Box 2760, Midland, TX 79702-2	36.3 Pho 2760 (915)	019 No (include unea code) 683-2277 E A		30-015-21095 10. Field and Pool, o	of Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	ption)	A 3	() 1	WIN MILLS (A			
1980' FNL, 1980' FEL, UNIT LETTER (SECTION 10, T25S, R30E	<u> </u>	Contract of		11. County or Parish	, State		
				EDDY COUNTY	NM NM		
12. CHECK APPROPR	ATE BOX(ES) TO INDICATE	NATURE OF NOTICE	, REPORT, C	OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
	Casing Repair Change Plans	New Construction X Plug and Abandon	Recomplete		Other		
Final Abandonment Notice	Convert to Injection	Plug Back	Temporarily Water Dispos				
Jescribe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection MI drilling rig. RU 10,000 psi Cut off tubing @ 10,693', tag lim 15% HCl with with additives across retainer, squeeze Atoka perfs @ 1 with additives. Drill out cement 13,466-15,346' cement with 205 sx 15,036-40' (4'-17 holes) & 15,068 Frac with 40# Binary Fluid w/107 14,910-20' (50 holes). Acidize w Set CIBP @ 14,860' w/35' cement of 12,787-90' (3' 19 holes). Swab a ACCEPT	olete horizontally, give subsurface formed or provide the Bond No. the operation results in a multiplication of the control of	locations and measured and on file with BLM/BIA. The completion or recompletion or recompletion or recompletion. The requirements, including the same test line and to 100 sx Premium of the same test line. The same test line are same test line are same test line. The same test line are same test line are same test line. The same test line are same test line are same test line. The same test line are same test line are same test line. The same test line are same test line are same test line. The same test line are same test line are same test line are same test line. The same test line are same test line are same test line are same test line. The same test line are same test line ar	d true vertica Required subsion in a new reclamation, ar prever er to 2580 ement wit to 66' with ream to d ok. Pe 00 gals 7	I depths of all pertinequent reports shall interval, a Form 316 have been completed attended to the complete attend	ent markers and zones. The filed within 30 days The filed within 30 days The filed once The filed once The manifold. The manifol		
14. Thereby certify that the foregoing is true and correct		le					
	IS C. SWORODA	Production	Clerk				
Carne 40 asec	LEUM ENGINEER Da						
	SPACE FOR FEDERAL (USE				
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject lease	Office					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.