

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Bucket Bureau No. 42-R355.5.

Copy 2 of

5. LEASE DESIGNATION AND SERIAL NO.

MM-0525492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BR - 17 - Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 17; T-26-S, R-24-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR

BLACK RIVER CORPORATION ✓

3. ADDRESS OF OPERATOR

620 Commercial Bank Tower Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL 660' FWL Section 17

At top prod. interval reported below

At total depth

14. PERMIT NO.

Approved

DATE ISSUED

3-16-74

12. COUNTY OR PARISH

Hddy

13. STATE

New Mexico

15. DATE SPUNDED

March 30, 1974

16. DATE L.S. REACHED

May 8, 1974

17. DATE COMPLE. (Ready to prod.)

Dry

18. ELEVATIONS (DR. RES. RT. CE, ETC.)*

GR 3880.8

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

666'

21. PLUG BACK T.L., MD & TVD

22. IF MULTIPLE COMPLE., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma - Ray Neutron Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6-1/2"	20	30'	8"	15 SX	None
5-1/2"	14	340'	6"	100 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Dry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (if flowing, gas lift, pumping—size and type of pump) WELL SPACES (if any and of size)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD. FOR TEST PERIOD OF—LBL. GAS—MCF. WATER—BBL. GAS OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CHOKER HAYES 24-HOUR RATE OIL—LBL. GAS—MCF. WATER—BBL. OIL GRAVITY API (CORR.)

34. DEPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ronnie Sawless

TITLE

Vice President

DATE

May 22, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAY 24 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

11-0525452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BLACK RIVER CORPORATION ✓

JUN 12 1974

7. UNIT AGREEMENT NAME

3. ADDRESS OF OPERATOR
620 Commercial Bank Tower Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE

8. FARM OR LEASE NAME
BR - 1" - Federal

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL 660' FNL Section 17;

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17; T-26-S. R-24-E

14. PERMIT NO. Approved 3-13-74

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
Ground Level 3880.8

12. COUNTY OR PARISH Eddy

13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion or Well Completion or Reconditioning Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface sections and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was spudded March 30, 1974 and drilled to a 30 feet at which time a 30' joint of 6-1/2" casing was cemented as a conductor pipe. After W.O.C. drilling commenced to a depth of 340' at which time 5-1/2" casing was run and cemented. After W.O.C. drilling commenced to total depth of 666' and was logged on May 6, 1974 with Gamma-Ray Neutron Log.

RECEIVED
MAY 24 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Ronnie Saunders TITLE Vice President DATE May 22, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUN 11 1974
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side