6-7/8"

N. M. Q. C. C. COPPERINT IN

UBMIT IN LICATE®

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R142

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-015-21186

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5.	LEASE	DESIG	MOLTA	ANI	BE	RIAL	M

					O. DEADS DESIGNATION	TUD BERIAL BO.	
	NM 0539977						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTE	B OR TRIBE NAME	
1a. TYPE OF WORK			- 				
DF	RILL 🖼	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AMB	
b. TYPE OF WELL							
OIL S	WELL OTHER		INGLE MULTI	PLB	& FARM OR LEASE NA	MB	
2. NAME OF OPERATOR	-	•			Eederal-Grif	feth Teller	
BEARD OIL CO	OMDANY V				9. WBLL NO.	/ 0,000	
3. ADDRESS OF OPERATOR		O Classon Combo			4,	999	
		00 Classen Cente			10. FIELD AND POOL, O	R WILDCAT	
A TOCHEROM OF THE C	Oklahoma City Report location clearly an	Oklahoma 7310	State regularmente (1)		X		
					Wildcat		
1900	O' FEL & 660' FS	SL (SW/4 SE/4) O	or Section 24		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zo	one 25 S., Rge. 26	E., Eddy Count	y, New Mexico				
					Sec. 24-25S-2	6E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC			12. COUNTY OR PARISH	13. STATE	
21 m	iles att. Of Ca	irlabad, New Mex	110		Eddy	New Mexico	
15. DISTANCE PROM PROI		16. No			OF ACRES ASSIGNED THIS WELL 40		
PROPERTY OR LEASE							
18. DISTANCE FROM PRO		19. Pi			RY OR CABLE TOOLS		
OR APPLIED FOR, ON T	DELLLING, COMPLETED, HIS LEASE, FT.				able		
21. ELEVATIONS (Show w	22. APPROX. DATE WORK WILL START						
3198.5' GR					Annil 15 10	74	
<u>3198.</u> :		DRADAGED GLEVIS			April 15, 19	/ / **	
		PROPOSED CASING ANI	CEMENTING PROGR	.A.M.			
SIZE OF ROLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12.1/4" 10" 26#			4001		G - 1 - 1		

2500'

- 1. Will drill to 400' and set 10", 36# casing w/mud.
- 2. Will drill ahead to total depth.

4-1/2"

3. If production is obtained will run 4-1/2" to total depth and set

9.5#

4. If well is a dry hole, will pull 10" and plug and abandon according to regulations.

RECEIVED

APR 8 1974

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

100 sx

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED WILLIAM TO THE TOTAL TO	TITLE Chairman of the Board	DATE April 5, 1974
(This space for Federal or State office use)	APPROVEDENT to centy	1 st. and pipe
CONSTRUCTOR DE ANT SOVAL, IF ANT :	or rete Thue 1"	e wisc. 42" Casing
THIS APPROVAL IS RECENCED IN SPECIATION OF MONTHS	from 400 to son, se Instructions On Reverse Side	face.
ARE NOT COMMENCE TO TOTAL SE		

NET EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

BEARD OIL COMPANY FEBERAL GRIFFITH Julial 1 Init Letter Section O 24 25 SOUTH 26 EAST FEDERAL GRIFFITH Julial 1 Range County FEDERAL GRIFFITH Julial 1 Range County FEDERAL GRIFFITH Julial 1 Range FOUNTY FEDERAL GRIFFITH Julial 1 Range FEDERAL GRIFFITH Julial 1 Range FEDERAL GRIFFITH Julial 1 Range FEDERAL GRIFFITH Julial 1 FEDERAL GRIFFITH Julial 1								
County C								
Actual Foctage Location of Well: 1980								
1980 feet from the EAST fine and 660 feet from the SOUTH fine from the Ground Level Elev. 3198.5 DELEWARE SAND WILDCAT 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo								
Ground 1 gvet Elev. 3198.5 DELEWARE SAND WILDCAT Dedicated Accesses: SW1 SE1 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo								
Ground 1 syet Elev. 3198.5 DELEWARE SAND WILDCAT Noutline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo								
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo interest and royalty).								
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conducted by communitization, unitization, force-pooling, etc?	soti-							
Yes No If answer is "yes," type of consolidation								
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse si this form if necessary)	de of							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,	tion							
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Con	mis-							
sion.								
CERTIFICATION								
I hereby certify that the information								
tained herein is true and complete	o the							
best of my knowledge and belief.								
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676 - 100 m (N/N) of								
8 670 S M West								
AGENT Company								
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BEARD OIL COMPANY								
APRIL 4, 1974								
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NEW OU								
MEXAVE								
Date Surveyed								
1980' MARCH 29, 1974								
Registered Professional Engineer								
John W West								
ertificate No. 676								

DEVLLOPMENT PLAN FOR SURFACE USL

Beard Oil Company No.1 Federal-Griffeth 24-25S-26E Eddy Co. NM NM 0539977

- 1. The captioned well is located 1980' FEL and 660' FSL of Section 24, T-25-S, R-26-E. The proposed location is nine miles SE of White city and 13 miles SW of Malaga. Acess to the location will be approximately four miles northeast of White City on U.S. Highway 62, at junction with New Mexico State Highway 396. Approximately six miles easta county road turns south, this will lead to the location approximately eight miles south. At this point the operator will blade an acess road to the location approxim-tely 10 feet wide and 1160 feet from existing county road. No surfacing will be done unless required by weather or undue wear. Area roads are shown on Exhibit I.
- 2. The planned acess road is shown on Exhibit III, width and surfacing are refered to in the above.
- 3. Exhibit II is a copy of a current oil land map showing leases, dry holes and drilling wells. The proposed location is also indicated.
- 4. This information is referred to in items i and 2.
- 5. The proposed location of a Tank Battery is shown on Exhibit IV. There are no other flow lines or tank batteries within a ½ mile radius of the proposed location.
- 6. Exhibit I shows the drainage of the area and no streams, lakes or ponds are in the area. There is a windmill in the section to the south approximately 5/8 of a mile south of the proposed location. Water for the drilling of the well will be obtained from commercial sources and no water well will be drilled on the lease.
- 7. Waste disposal will be provided for by the drilling pit shown on Exhibit IV. This is a cabel tool operation and the pit is of sufficient size to contain the waste which may accumulate including cuttings. All garbage and trash will be disposed of in this pit.
- 8. Not applicable.
- 9. Not applicable.

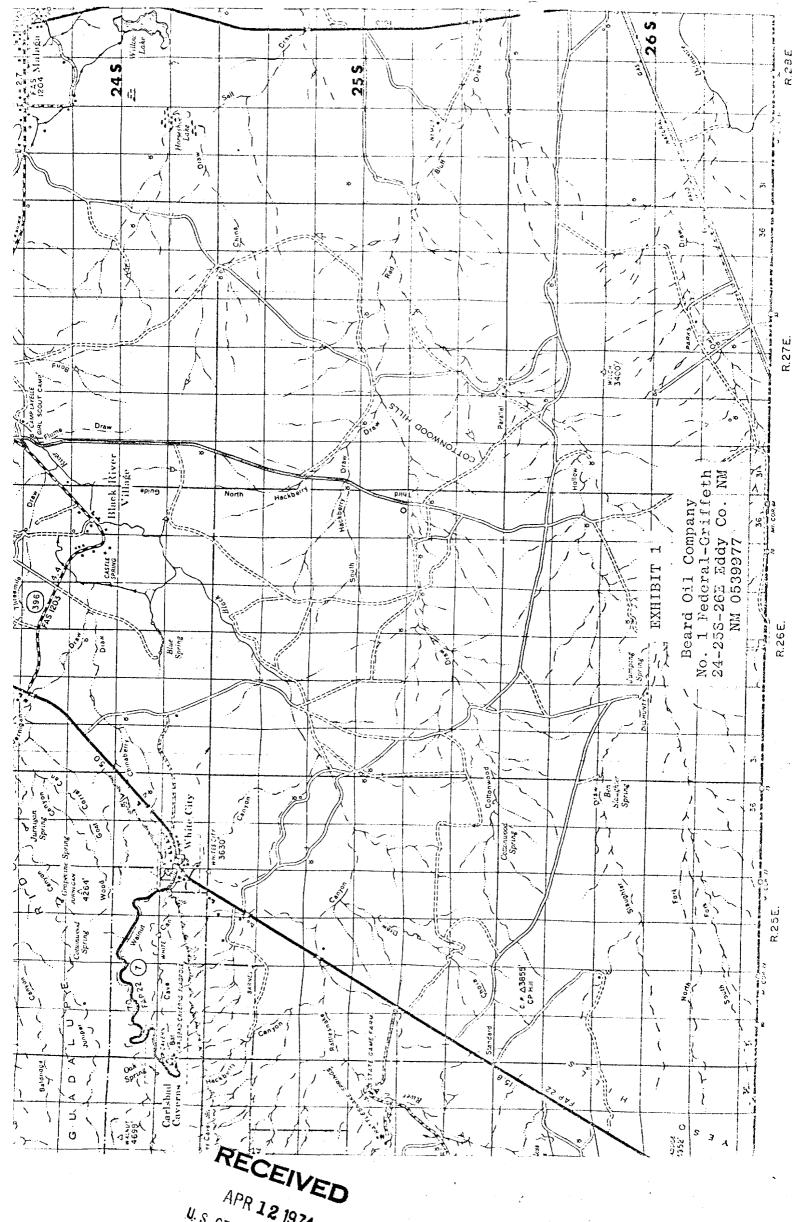
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- 10. The proposed well will be drilled by cabel tools and the drilling pad will be 75' X 75' including the waste pit. The layout is indicated on Exhibit IV. The area of the pad is flat and will require no cut and fill. The drilling pad will be surfaced with a minimum of calachie to support the rig and to provide drainage.
- 11. On completion of drilling operations the surface will be restored to its original condition if the well is completed as a dry hole. Dirt remaining from blading the road and digging waste pit will be stored at location for refill on completion of well. Area of use will be reseeded, if required, and of a type specified by the B.L.M. Location will be cleared of all material, waste pit filled and the surface bladed and reworked to restore the original contours as near as possible. The entry road will be bladed and scraped to remove its use, reseeding will be done if required.

If production is obtained the area of the well will be cleared of all waste material and the pit filled and leveled. The well site and the tank battery area will be Calachied. Fences will be installed around the well head equipment and the tank battery.

BEARD OIL COMPANY

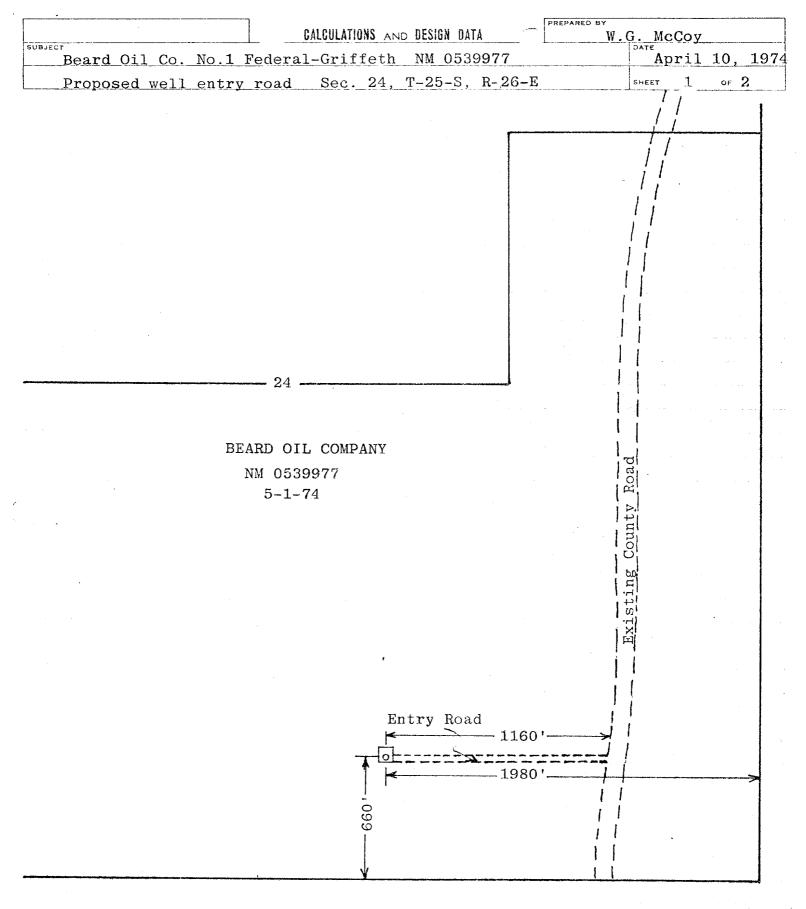
William G. McCoy



APR 12 1974

ARTESIA, NEW MEXICO

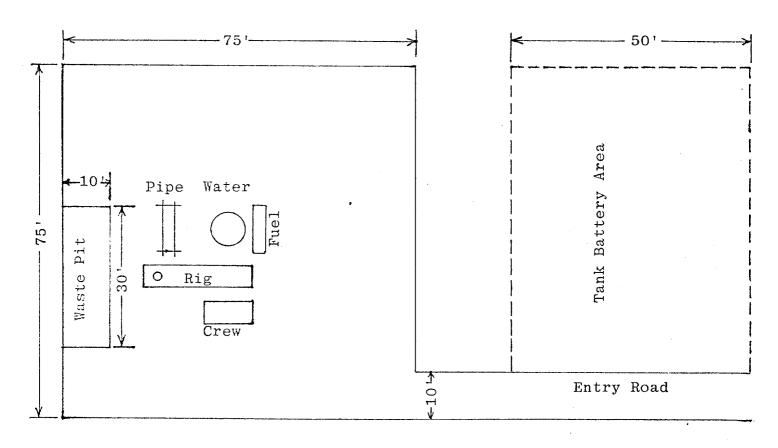
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Scale: 1" = 500 ft.

Drilling Pad CALGULATIONS AND DESIGN DATA W.G. McCoy

Beard Oil Co. No.1 Federal-Griffeth NM 0539977 April 10,1974



Scale: 1'' = 20 ft.