

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 17 1975

I. Operator J. C. Williamson
Address P. O. Box 16, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Ross Draw - Delaware Sand

Lease Name <u>Ross Draw Unit</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Wildcat-Delaware Sand</u>	Kind of Lease State, Federal or Fee <u>Federal NM</u>	Lease No. <u>0554774</u>
Location Unit Letter _____; <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>North</u> Line of Section <u>34</u> Township <u>26S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>El Paso Natural Gas Company</u>	<u>Box 1492, El Paso, Texas 79978</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					<u>No</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>6-12-74</u>	Date Compl. Ready to Prod. <u>10-8-74</u>	Total Depth <u>3585'</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>2998.9 GR</u>	Name of Producing Formation <u>Delaware Sand</u>	Top Oil/Gas Pay <u>3462'</u>	Tubing Depth <u>3490'</u>					
Perforations <u>3462-3480 - 2 1/4" shots per foot</u>			Depth Casing Shoe <u>3485'</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>10 3/4"</u>	<u>40.5#</u>	<u>720'</u>	<u>circ. 475 sx.</u>					
<u>5 1/2"</u>	<u>15.5#</u>	<u>3585'</u>	<u>250 sx.</u>					
	<u>2 3/8"</u>	<u>3490</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>350</u>	Length of Test <u>24 hours</u>	Bbls. Condensate/MMCF <u>Unknown</u>	Gravity of Condensate <u>Unknown</u>
Testing Method (pitot, back pr.) <u>back pressure</u>	Tubing Pressure (Shut-in) <u>1527</u>	Casing Pressure (Shut-in) <u>Pkr.</u>	Choke Size <u>3/32, 1/8, 5/32, 3/16</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna R. Ruffolo
(Signature)

Secretary

(Title)

12/2/75

(Date)

OIL CONSERVATION COMMISSION 1/4

APPROVED

DEC 17 1975

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date December 17, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the J. C. Williamson
Operator

Ross Draw #2 C 34-26-30
Lease Well & Unit S.T.R.
Undesignated - Delaware Sand El Paso Natural Gas Co.
Pool Name of Purchaser

was made on December 17, 1975

El Paso Natural Gas Co.

Purchaser

Francis R. Elliott
Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator
Oil Conservation Commission - Santa Fe

Proration
T. J. Crutchfield
H. P. Logan
File

RECEIVED

DEC 17 1975

O. H. G.
ARTESIA, N.M.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-55

Copy to 35 ft

All distances must be from the outer boundaries of the Section.

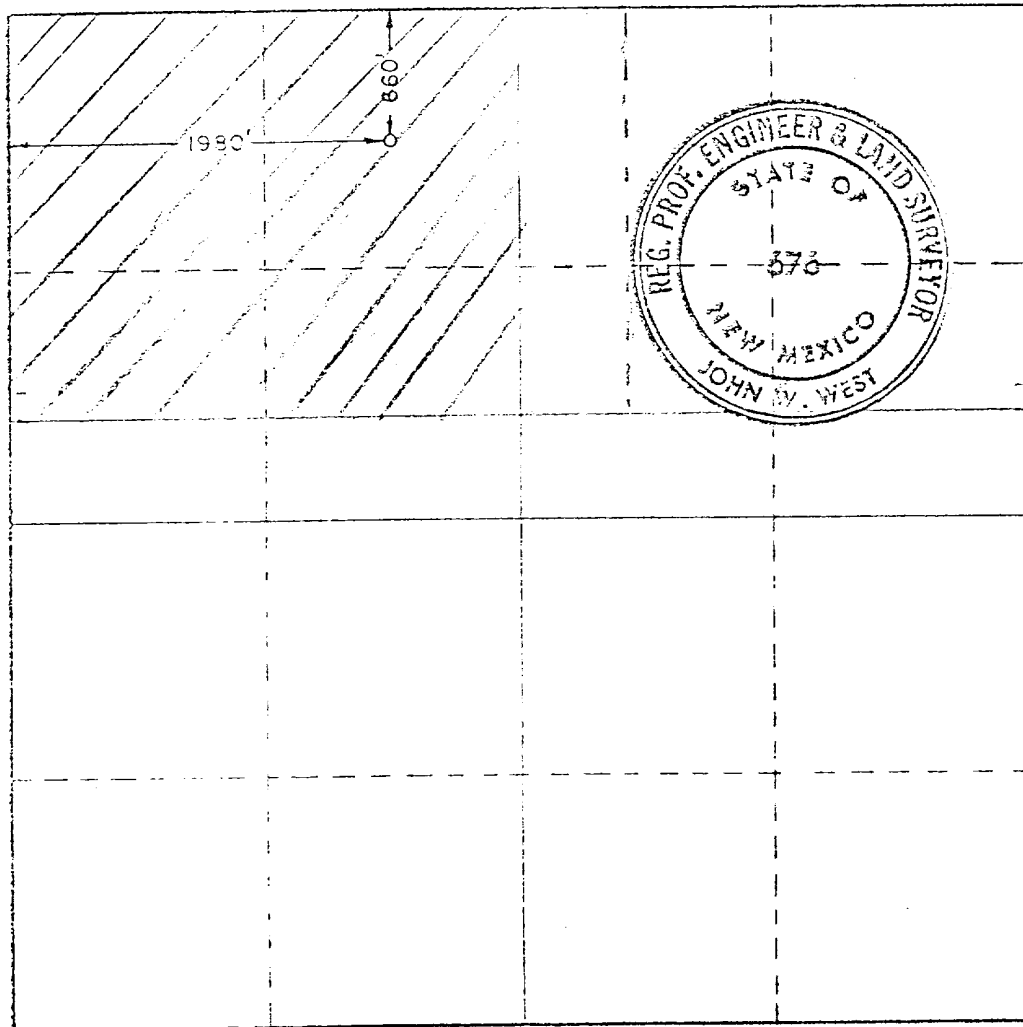
Owner J.C. WILLIAMSON		Lease ROSS DRAW		Well No. 2
Section C	Range 34	Township 26 SOUTH	Range 30 EAST	County EDDY
Actual Well Location of Well				
1980	feet from the WEST	line and 660	feet from the NORTH	line
Ground Level Elev. 2998.9	Penetrating Formation Delaware Sand	Pool Wildcat	Dedicated Acreage: 129.69 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of **380 Owners** been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation **O. C. C.**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



DEC 12 1975
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. C. Williamson

J. C. Williamson

Position

Operator

Company

Independent

Date

Dec. 2, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

APRIL 6, 1974

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600