

GAS-OIL RATIO TESTS

Operator		Pool		County											
J.C. WILLIAMSON		ROSS DRAW DELAWARE		EDDY											
Address		TYPE OF TEST - (X)		Scheduled ☒	Completion ☐	Special ☐									
P.O. BOX 16 MIDLAND, TEXAS 79702															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS RA CU.FT.		
		U	S	T						WATER BBL.S.	GRAV. OIL	GIL BBL.S.		GAS M.C.F.	
ROSS DRAW UNIT	2	C	34	26	30	02-15-86	P full	40	8	24	120	39	9	35	3889/
	9	C	34	26	30	02-15-86	P full	40	4	24	140	39	5	15	3000/
	12	A	33	26	30	02-15-86	P full	40	110	24	150	39	91	87	956/

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O. C. D.
ARTESIAN OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report tubing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 351 and applicable pool rules.

I hereby certify that the above info is true and complete to the best of my knowledge and belief.

Engineer