STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	11	CONSERV		DIVISIO	2	Form C Revise	- 104 d 10-1-78
	RECEIVED		X 2088				
	AUG 19 1986						
LAND OFFICE		REQUEST FO		NBLE			
DAL DEFINATION	O. C. II ANTUSORIOA	A HON TO TRANS	ND PORT OIL	AND NATU	JRAL GAS		
J.C. WIL	LIAMSON				30	-015-21187	
Address P.O. BOX	16	MIDLAND, TE	<u>XAS 79</u>	702			
Reason(s) for filing (Check proper b New Well	oxj Change in Tri	insporter of:		Other (Pleas *Change		transporter fr	om Statelir
Recompletion	OII Caeinghead G	Dry Go		Ltd.,	to CRW-SW line sold	D, Inc.	om bedeelli
f change of ownership give name				(otate	IIIle Solu		
nd address of previous owner		·		<u></u>			
Lease Narie					Kind of Leas	E	
Ross Draw Unit	Ross Draw Unit 2 Ross Draw De				State, Federa	n ^{l or Fee} Federal NM-055477	
Unit Letter <u>C</u> ;	660 Feet From T	ne North Lin	e and	1980	Feet From	The West	
Line of Section 34 T	with 26	Range	30	, NMPI	и, Е	ddy	Count
ESIGNATION OF TRANSPO		D NATURAL GA		Give address	to which appro	oved copy of this form i	s to be sent)
Address of the Address of the Address of the			POX	Cive oddress	to which appro	ued copy of this form i	to be sent!
ame of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗌 CRW-SWD , Inc.			805 One First City Center, Midland, Texas 7970				
if well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas oct	ually connec	ied? i ^{Wh} I	ien	
this production is commingled v	vith that from any ot	her lease or pool,	give comm	ingling orde	r number:		
Designate Type of Complet	ion = (X)	ell Gas Well	New Well	Workover 1	Deepen	Plug Back Same F	les'v. Diff. H
Date Spuddød	Date Compl. Ready	/ to Prod.	Total Dep		L	P.B.T.D.	<u></u>
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/G	as Pay		Tubing Depth	
Perforations	<u> </u>					Depth Casing Shoe	
		NG, CASING, AND	CEMENT				
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET		Past ID-3	
						8-29-8	EPN
			ļ			1	
TEST DATA AND REQUEST DIL WELL	FOR ALLOWABLE	Test must be a) able for this de	pth or be for	full 24 hour	s)	and must be equal to c	r exceed top a
Date First New Oil Run To Tanks	Dote of Test		Producing	Method (Flor	v, pump, gas li		
ength of Test	Tubing Pressure		Casing Pro	BBUIO		Choke Size	
Actual Prod. During Test	Q11-Bble.		Water-Bbl	.		Gas - MCF	
			l				
Actual Prod. Test-MCF/D	Length of Test	<u> </u>	Bbis. Con	denaute/MMC	F	Gravity of Condenso	ite .
Teating Method (pitot, back pr.)	Tubing Presewe (1	Shut-in)	Cosing Pre	ssue (Ebut	-in)	Choke Sixe	
ERTIFICATE OF COMPLIA	 {CE		<u> .</u>	DIL C	ONSERVA	TION DIVISION	<u> </u>
	new lations of the		APPRO	VED		1986	-
hereby certify that the rules and regulations of the Oll Conservation Sivision have been complied with and that the information given have is true and complete to the best of my knowledge and belief.			BYOriginal Signed By Les A. Clements				
\sim	· ·				Les A. C	-District II	
$\left(\right)_{i}$	()	,	Thi	s form is to	be filed in	compliance with MU	LE 1104.
(Sie	notwo)	<u> </u>	1	ta form mus	t be accomps	Nable for a newly dr inied by a tabulation minner with MULE	Of the device
Produc	tion		A11	sections o	this form mi	rdance with MULK " nat he filled out com	plately for all
(Tiule) 08-18-86			able on new and recomplated wells. Fill out only Sections I, II, III, and VI for changes of own- well name or number, or transporter, or other such change of conditi-				
the second s)u(e)		well nat	ue or numbe	ir, or transpor	ter, or other such chi it be filed for each	man or county
•			complet	ed wells.			