(C vemt vr 1983) (Formerly 9–331)	UNITED STATES DEPARTME! OF THE INTE BUREAU OF LAND MANAGEME		Expires August 3 5. LEASE DESIGNATION A NM-0554774	ND EBBIAL NO.
(Do not use this	NDRY NOTICES AND REPORTS s form for proposals to drill or to deepen or pit Use "APPLICATION FOR PERMIT_" for suc	Drawer DD	COMMISSION	
1. CIL CAS WELL X WELL 2. NAME OF OPERATOR	OTHER	<b>SEP - 8</b> .'94	7. UNIX ACCOMUNT, NNX Ross Draw	
J.C. Williamson 3. ADDRESS OF OPERATOR P.O. Box 16 Midland, Texas 79702 ARTESIA OFFICE P.O. Box 16 Midland, Texas 79702 ARTESIA OFFICE			8. FARM OR LEASE NAME Ross Draw Uni 9. WBLL NO. 2	
See also space 17 be At surface	Report location clearly and in accordance with a clow.) 660' FNL & 1980' FWL	SEP -	10. FIELD AND POOL, OR Ross Sraw Del 11. BRC, T., R., M., OR BLI SURVEY OF AREA Sec. 34, T265	AWATE
14. PERMIT NO.	15. ELEVATIONS (Show whether 2998.9' GR	r DF, BT, GR, etc.) ARTL-		13. state New Mexico
16.	Check Appropriate Box To Indicate NOTICE OF INTENTION TO:		ther Data BAT REFORT OF:	
TEST WATER SHUT-( Fracture treat Shoot or acidize Repair well (Other)	OFF PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON <sup>®</sup> X CHANGE PLANS	WATEB SHUT-OFF FBACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NoTE : Report results Completion or Recouple	ALTERING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well letion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

## **Plugging Procedure**

- Prepare location, dig pit, cut off electricity, rig down pumping unit. 1.
- 2. COH w/rods, downhole pump, tbg., tally tubing out of hole. 3.
- GIH w/CIBP, set same @ 3400', put 35' cement on top of plug and lay down same. 4.
- Stretch 5-1/2" to determine where pipe is free. 5.
- Cut and pull approximately 2000' of 5-1/2". 6.
- Set 100' plug in and out of stub, tag plug when hard, re-set if plug not holding, fill all open hole spaces with drlg mud as per BLM specifications.
- 7.
- Set 100' plug from 770-670' across shoe of 10-3/4" pipe, tag plug when hardened, re-set if not holding. 8.
- Fill bore-hole space and pipe with drlg mud.
- 9. Set 50' surface plug (0-50').
- Cut off all pipe at base of cellar after removing the wellhead. 10.
- Clean location, remove all equipment and debris, fill pit when dry. 11.
- Reclaim location as per BLM specifications. 12.

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18. I hereby certify that the foregoing is true and correct	
SIGNED	DATE 08-15-94
(This space for Federal or State office use) (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER	DATE 9/7/94
conditions of APPROVAL, IF ANY: See attached.	

#### \*See Instructions on Reverse Side

# BUREAU OF LAND MANAGEMENT

### Permanent Abandonment of Wells on Federal Lands

### Conditions of Approval

1. <u>Approval:</u> Plugging operations shall commence within 90 days from the approval date of plugging procedure.

2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.

3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks ( 50 pounds each ) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show <u>date</u> well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.