

DISTRICT I
P.O. Box 1980, Hobbs, NM 38240

DISTRICT II
P.O. Drawer DD, Artesia, NM 38210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 37410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27698

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3866

7. Lease Name or Unit Agreement Name

Cottonwood 2 State

8. Well No.

9. Pool name or Wildcat
Undes. Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 2 Township 26S Range 26E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3370.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: TD & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5800'. TD reached 0715 hrs CDT 10/19/93. Logged well w/ Western Atlas. Ran 132 jts 5-1/2" 15.5# J-55 LT&C csg. Float shoe @ 5800'. Float collar @ 5753'. Stage tool @ 3783'. Howco cmt'd 1st stage w/ 465 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% H322 + .3% H344 @ 14.1 ppg. Drop plug. Float held. Drop bomb & open DV tool. Circulate 5 hrs between stages. Recovered 117 sxs excess cmt. Cmt 2nd stage w/ 100 sxs Halliburton Lite @ 12.7 ppg followed by 530 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 0100 hrs CDT 10/21/93. Set slips & make cut-off. ND BOP's. NU WH & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Sr. Operations Engineer DATE 12/9/96

TYPE OR PRINT NAME Barrett L. Smith (915) 632-6822 TELEPHONE NO.

This space for State Use

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DEC 16 1996

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OR REVISIONS (SEE RULE 1103)