

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

RECEIVED
OCT 12 1979

D. C. C.
ARTESIA, OFFICE

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6666
Order No. R-6135

APPLICATION OF EXXON CORPORATION
FOR A NON-STANDARD PRORATION UNIT,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 19, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 10th day of October, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Exxon Corporation, seeks approval of a 377.57-acre non-standard gas proration unit comprising Lots 1, 2, 3, and 4 and the N/2 N/2 of Section 36, Township 26 South, Range 25 East, and Lots 3 and 4 and the N/2 NW/4 of Section 31, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico, to be dedicated to a Morrow test well to be drilled at a point 660 feet from the North line and 660 feet from the East line of said Section 36.

(3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Morrow formation and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.

(4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Morrow formation underlying said lands, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the

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S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
JOE D. RAMEY
Director

drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 377.57-acre non-standard gas proration unit comprising Lots 1, 2, 3, and 4 and the N/2 of Section 36, Township 26 South, Range 25 East and Lots 3 and 4 and the N/2 NW/4 of Section 31, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico, is hereby established and dedicated to a Morrow test well to be located in Unit A of said Section 36.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

Case No. 6666
Order No. R-6135

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

clerk
op

Form O-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88244

DISTRICT II
P.O. Drawer DD, Artesia, NM 87210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

30-015-27698

1. Indicate type of Lease: ☒ XX
2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM O-101) FOR SUCH PROPOSALS.)

COTTONWOOD 2 STATE

1. Type of Well <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	2. Name of Operator POGO PRODUCING COMPANY	3. Address of Operator P.O. BOX 10340, MIDLAND, TX 79702-0340	4. Well Location Unit Letter: 660 Feet From The: NORTH Line and: 1980 Feet From The: EAST Section: 2 Township: 26S Range: 26E NE 1/4
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING LEASE
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OR RE-DRILLING	PLUG AND ABANDONMENT <input checked="" type="checkbox"/> XX
PULL OR ALTER CASING		CASING TEST AND CEMENT JOBS	
OTHER		OTHER	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data including entire well log, including all pertinent data.) SEE RULE 1103

1. SET 5 1/2 CIBP @ 5150', CAP WITH 20 SACKS OF CEMENT
2. SPOT A 25 SACK PLUG @ 3733' - 3833', TAG @ 3520'
3. SPOT A 25 SACK PLUG @ 2730' - 2830', TAG @ 2650'
4. NIPPLE DOWN WELLHEAD, WELD ON A 5 1/2 PULL NIPPLE, CUT CASING @ 1870', COULD NOT PULL CASING, SPOT A 25 SACK PLUG FROM 1920' - 1820', TAG @ 1815'
5. SPOT A 50 SACK PLUG FROM 387', CIRCULATE TO SURFACE
6. CUT OFF WELLHEAD, WELD ON A DRY HOLE MARKER



Post 1st

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cathy Tomberlin OPERATION TECH: 06/06/01

PRINT OF SIGN NAME: Cathy Tomberlin TELEPHONE NO.: 915-685-8100

(This space for State Use)

APPROVED BY: Phil Hawkins TITLE: Field Rep. I DATE: 8/10/2001

CONDITIONS OF APPROVAL, IF ANY