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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 18 1979

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-4059	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Exxon Corporation

3. Address of Operator
P. O. Box 1600, Midland, TX 79702

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM

THE North LINE OF SEC. 36 TWP. 26-S RGE. 25-E N.M.P.M.

15. Date Spudded 10-20-79 16. Date T.D. Reached 11-24-79 17. Date Compl. (Ready to Prod.) 12-9-79 18. Elevations (D.F., R&B, RT, GR, etc.) 3609

20. Total Depth 10390 21. Plug Back T.D. 10286 22. If Multiple Compl., How Many — 23. Intervals Drilled By Rotary Tools 0-10390 Cable Tools

24. Producing interval(s), of this completion — Top, Bottom, Name
10014-10203 98 shots

26. Type Electric and Other Logs Run
CNL, FDC, DLL, SP

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8</u>	<u>54#</u>	<u>400</u>	<u>17 1/2</u>	<u>400 sx circ</u>	
<u>8 5/8</u>	<u>24#</u>	<u>5200</u>	<u>12 1/2</u>	<u>2500 sx circ</u>	
<u>5 1/2</u>	<u>14, 15.5, 17#</u>	<u>10390</u>	<u>7 7/8</u>	<u>900 sx</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8</u>	<u>9957</u>	<u>9957</u>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>10196-10203 (16)</u>	<u>10164-10166 (6)</u>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10186-10192 (14)</u>	<u>10014 10016</u>		<u>Natural</u>
<u>10118-10135 (36)</u>			
<u>10110-10113 (8)</u>			
<u>10099-10107 (18)</u>			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
<u>12-9-79</u>		<u>Flow</u>				<u>SI</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<u>12-12-79</u>	<u>2</u>	<u>15 1/2</u>	<u>—</u>	<u>—</u>	<u>2901/D</u>	<u>366LSMUD</u>	<u>—</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
<u>2350</u>	<u>PRR</u>	<u>—</u>	<u>—</u>	<u>2901</u>	<u>366LSMUD</u>	<u>—</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By —

35. List of Attachments
4-POINT TEST TO BE TAKEN WHEN WELL GOES ON PRODUCTION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. J. Jackson TITLE Unit Head DATE 12-13-79

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1215</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>Morrow 9263</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bone Spring <u>4980</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp <u>7762</u>	T. _____	T. Permian _____	T. _____
T. Penn. <u>8486</u>	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from 10014 to 10203 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface				
400	1114	714	Lime				
1114	1646	532	Lime, Salt				
1646	2295	649	Lime, Sand				
2295	2720	425	Lime, Sand, Dolo				
2720	3420	700	Lime, Sand				
3420	3600	180	Lime				
3600	4087	487	Lime Sand				
4087	7871	3784	Lime				
7871	7940	69	Lime, Shale				
7940	8620	680	Lime, Sand				
8620	9156	536	Lime, Sand, Shale				
9156	9627	471	Lime Shale				
9627	10194	567	Lime, Sand, Shale				
10194	10390	196	Lime, Shale				

EXXON COMPANY, U.S.A.

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DEC 1 1979

O. C. D.
ARTESIA OFFICE

MIDCONTINENT PRODUCTION DIVISION

H. G. DAVIDSON
DRILLING MANAGER

November 28, 1979

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR MILEPOST COM. NO. 1
WELL NO. 1, EDDY COUNTY, NEW MEXICO.

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
200	0°
400	1/2°
512	1/2°
1,076	1°
1,579	0°
2,070	3/4°
2,602	1/4°
3,073	3/4°
3,572	1-1/2°
3,959	3/4°
4,520	3/4°
5,200	1-1/4°
5,703	1-1/4°
5,920	1-3/4°
6,256	1-3/4°
6,760	1°
7,315	1°
7,940	1°
8,526	1-1/2°
9,120	1/2°
9,587	1/2°
10,180	1/2°
10,350	1/2°

By *D. L. Clemmer*
Unit Head

SWORN TO and subscribed before me this 29th day of November, 1979.

My commission expires: 10-31-80

June Hall
Notary Public, Midland, Texas