

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-78

C. C. D.  
ARTESIAL OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4059	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name Milepost Com #1
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or WHdcat <u>Undesignated Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-16-82 MIRU Shockley SWB unit - swab back 31 BW  
9-17-82 Bled tubing down, swabbed 59 BW to tank. Left tubing open to sales line.  
9-18-82 Well on line, 250 MCF rate, received 250 barrels water in 14 hrs.  
9-19-82 290# FTP, 274 MCF rate, 57 BW, Prep to run production log.  
9-20-82 280# FTP, 304 MCF rate, 70 BW, attempted to run log, would not run, well died.  
9-22-82 Rig up jarrel WL, RIH w/72 hr bomb.  
9-23-82 thru 9-25-82 Shut in for pressure buildup  
9-26-82 Rig up jarrel WL, pull out 72 hr bomb, well dead.  
9-27-82 thru 10-13-82 Well dead, will submit workover procedures at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Terry Clements TITLE Unit Head DATE November 17, 1982

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE DEC 01 1982  
CONDITIONS OF APPROVAL, IF ANY: