

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION RECEIVED  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501 NOV 27 1982

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4059	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name Milepost Com #1
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Locate water producing zone</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in swab unit and load backside in tubing.
2. Pressure test annulus to check tubing, on/off tool and packer.
3. Unseat packer and reset in order to retest packer.
4. Release packer and set at 10,170'.
5. Swab well to produce, if well can't produce, jet well with nitrogen and coil tubing unit.
6. If the zone produces all water it will be abandoned:
  - a. Load the hole and pressure to check for communication to annulus.
  - b. Pull lock-set packer
  - c. Run cast iron bridge plug to 10,170'.
  - d. Dump ~~20~~<sup>20+</sup> of cement.
  - e. Run back in with packer 9950'<sup>+</sup>, and swab well on.
7. If gas is produced from zone will leave hole as is and produce.

Exxon received verbal approval on 11/17/82 from Les Clemmens to start this work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clemmens TITLE Unit Head DATE November 23, 1982

Original Signed By  
Leslie A. Clemmens

APPROVED BY Supervisor District II TITLE  DATE DEC 01 1982

CONDITIONS OF APPROVAL, IF ANY:

\* 35' yd