

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 10 1982

Form C-103
Revised 10-1-78

O. C. ☒ Indicate Type of Lease
ARTESIA, OFFICE ☒ State ☒ Fee ☐

5. State Oil & Gas Lease No.

6-4259

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name Milepost Com #1
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or WHdcat <u>Undesignated Morrow</u> <u>wellhead</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3393' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Locate wtr producing zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in well service unit, loaded backside and test w/1000 #.
- Lowered packer downhole to 10,168'.
- Swab well in.
- Tested well 11-28-82 - well flowing at rate of 331 MCF/D
FTP 200#, 1" ck, plus 60 bbls wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. [Signature] TITLE Sr. Administrator DATE December 6, 1982

APPROVED BY _____ TITLE OIL AND GAS INSPECTOR DATE DEC 16 1982

CONDITIONS OF APPROVAL, IF ANY:

[Signature]