

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 11 1983

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4059	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Exxon Corporation ✓		8. Farm or Lease Name Milepost Com #1
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Whdcat Milepost <u>harrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3393' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pull tubing and packer.
2. Set CIBP at 10,180' w/20' cmt on top of plug.
3. RIH w/lockset PKR and production equipment to 9900'. Test the circ hole full of 3% KCl, 20 gal corexit 7720 and 10 gal corexit 7672 per 100 bbl - set PKR.
4. Swab tubing.
5. Acidize w/4500 gal 7 1/2% HCl w/1000 SCF N₂/bbl.
6. Shut-in 30 min., then flow back load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Lowe TITLE Sr. Administrator DATE February 8, 1983

APPROVED BY _____ TITLE Supervisor District II DATE FEB 14 1983

CONDITIONS OF APPROVAL, IF ANY: