

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-03021
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2991
7. Lease Name or Unit Agreement Name Milepost Com
8. Well No. 1
9. Pool name or Wildcat Milepost Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3393.DF

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> OAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator JFG Enterprise
3. Address of Operator P.O. Box 100, Artesia, NM 88210
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 36 Township 26S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3393.DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-94 Move in, rig up, bleed well back.  
12-1-94 Kill well, put on BOP, pull tubing, set cast iron bridge plug at 10,000'. Shut down.  
12-2-94 Ran tubing, circulated mud, spot 25 sacks cement on CI bridge plug from 10,000' to 9760', pull tubing to 7500', spot 25 sacks from 7500' - 7260', pull tubing to 5250', spot 25 sacks from 5250' - 5000', pull tubing out. Shut down.  
12-3-94 Tag cement @ 5000'. Freepoint 5-1/2" casing @ 4800', shut down.  
12-5-94 Pull & lay down 5-1/2" casing, run tubing to 4850', spot 35 sacks cement @ 4850' to 4650', pull tubing to 1800'. Shut down.  
12-6-94 Spot 25 sacks from 1800' to 1675', pull tubing to 400', spot 25 sacks @ 400' to 275', pull tubing to 60', circulate 15 sacks to surface, cut off wellhead, put in marker, fill pits, rig down, move off. Used class "C" cement mud for plug. Salt gel mud.

RECEIVED  
APR 5 1995  
OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.T. Jackson TITLE Partner DATE 4-4-95  
TYPE OR PRINT NAME J.T. Jackson TELEPHONE NO. 746-9680

(This space for State Use)

APPROVED BY Alan Jackson TITLE Controller DATE 7-13-95  
CONDITIONS OF APPROVAL, IF ANY: