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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 4 1974

Operator Black River Corporation	
Address 620 Commercial Bank Tower, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) Casinghead Gas MUST NOT BE FLAMED AT ANY TIME UNLESS AN EXCEPTION TO RULE 30.6 IS OBTAINED	
If change of ownership give name and address of previous owner	

Lease Name Cities Federal	Well No. 4	Pool Name, including Formation Washington Ranch -Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NMO472258
Location Unit Letter F ; 1877 Feet From The N Line and 1650 Feet From The West Line of Section 34 Township 25-S Range 24-E , NMPM, Eddy County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 34	Twp. 25-S	Rge. 24-E
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded June 27, 1974	Date Compl. Ready to Prod. October 26, 1974	Total Depth 1584'		P.B.T.D. 1438'					
Elevations (DF, RKB, RT, GR, etc.) 3715 GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 1357 1310'		Tubing Depth 1351'					
Perforations 1357-60		Depth Casing Shoe 1445'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4 "	9 5/8"		285'		200 SX.				
8 1/2 "	7"		1445'		225 SX.				
	2 3/8"		1351'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-29-74	Date of Test 10-26-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure -0-	Casing Pressure -0-	Choke Size 3/4
Actual Prod. During Test 63.80 bbls.	Oil-Bbls. 4.35	Water-Bbls. 59.45	Gas-MCF 2,000 Cu. Ft. (Est.)

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 4 1974, 19	
R. J. Sawyers (Signature) Vice President (Title) 10-29-74 (Date)		BY W. A. Gressett OIL AND GAS INSPECTOR TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	