UNI D STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICA (See ot. Form approved. Budget Bureau No. 42-R355.5.

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SIGNED Michael P. Wouston TITLE Division Engineer DATE April 10, 1975	36. I hereby certify	that the	foregoing an			n is compl	lete and co	rrect as	determined fr	om all available re	ecords	
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