

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISS
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1977' FNL & 1938' FWL, Section 1, T24S, R31E

5. Lease Designation and Serial No.

NM-69369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 1 Federal No. 1

9. API Well No.

30-015-23977 21291

10. Field and Pool, or Exploratory Area

Undes Delaware

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8600'. TD reached @ 2145 hrs CST 02/14/95. Logged well w/ Western Atlas. Ran 195 jts 5-1/2", 15.5# & 17#, J-55 LT&C casing. Float shoe @ 8600'. Float collar @ 8556'. Stage tool @ 6298'. Howco cemented 1st stage w/ 680 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool. Circulated 5 hrs between stages. Recovered 130 sx excess cement. Cement 2nd stage w/ 415 sxs Halliburton Lite @ 12.7 pps followed by 280 sx Class "H" + 2.4 pps KCl + .6% H-322 @ 15.6. Plug down @ 0400 hrs CST 2/17/95. TOC @ 2350'. ND BOP's and make cut-off. Weld on wellhead & test to 2500 psi.

APR 28 1995

ACCEPTED FOR RECORD

OIL CON
DIST. 2

1995

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Senior Operations Engineer

Date 3/29/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side