

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FOR COMPLETION  
OIL COMPLETION NO. 1004-0137  
Expires: December 31, 1991  
DRAWING NO. 88010  
NM 88010  
NM 88010  
NM 88010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pogo Producing Company		8. FARM OR LEASE NAME, WELL NO. Sundance 1 Federal No. 1	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822		9. API WELL NO. 30-015-23977 21291	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1977' FNL & 1938' FWL, Section 1, T24S, R31E		10. FIELD AND POOL, OR WILDCAT Undes. Delaware	
At top prod. interval reported below same		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Section 1, T24S, R31E	
At total depth same		12. COUNTY OR PARISH Eddy	
14. PERMIT NO.		13. STATE NM	
DATE ISSUED 1/18/94			
15. DATE SPUDDED 2/4/95	16. DATE T.D. REACHED 2/14/95	17. DATE COMPL. (Ready to prod.) 3/7/95	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3528.5' GR
19. ELEV. CASINGHEAD 3527.5'			
20. TOTAL DEPTH, MD & TVD 8600'	21. PLUG BACK T.D., MD & TVD 8556'	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY ROTARY TOOLS 0'-8600'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 8290'-8328' Brushy Canyon (MD & TVD)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL			27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"	94#	600'	26"
8-5/8"	24# & 32#	4375'	11"
5-1/2"	15.5# & 17#	8600'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD			
1060 sxs-already existing			
1800 sxs-circ 350 sxs			
1375 sxs-TOC @ 2350'			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2-7/8
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	8445'		
31. PERFORATION RECORD (Interval, size and number)			
8290'-8328' (76 - .50" dia holes)			
32. ACID, SPOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8290'-8328'		Acdz w/ 1000 gals 7-1/2% HCl	
		Frac w/124080# 20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 3/9/95		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 1-1/2" insert	
DATE OF TEST 3/16/95		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD OIL--BBL. 284	GAS--MCF. 100
WATER--BBL. 201	GAS-OIL RATIO 352:1		
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE OIL--BBL. 284	GAS--MCF. 100
WATER--BBL. 201	OIL GRAVITY-API (CORR.) 41.2		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS C-104, Sundries, Deviation Survey, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Barrett		TITLE Senior Operations Engineer	
DATE 3/29/95			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4274	10g
				Delaware Lime	4508	10g
				Bell Canyon	4529	10g
				Cherry Canyon	5396	10g
				Brushy Canyon	6670	10g
				Bone Spring	8382	10g

38.

GEOLOGIC MARKERS

LEASE &amp; WELL

Sundance 1 Fed. #1

LOCATION

Sec. 1, T-24-S, R-31-E  
(Give Unit, Section, Township and Range)

OPERATOR

Pogo Producing

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH

DEGREES @ DEPTH

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DEGREES @ DEPTH

1 1/2 @ 616

2 1/2 @ 4375

1 @ 855

1 3/4 @ 4874

3/4 @ 1103

1 1/2 @ 5126

3/4 @ 1357

1 1/2 @ 5624

3/4 @ 1611

1 1/4 @ 6096

3/4 @ 1862

1 1/2 @ 6566

1/2 @ 2113

1 @ 7040

1 @ 2365

3/4 @ 7540

1 1/4 @ 2616

1 1/4 @ 8005

1 @ 2837

1 1/4 @ 8600

1 1/2 @ 2995

1 @ 3245

3/4 @ 3496

1 @ 3810

2 1/4 @ 4062

**CONFIDENTIAL**

Drilling Contractor

Nabors Drilling USA, Inc.

By

L.V. Bohannon

Subscribed and sworn to before me this 25th day of February, 1995

Notary Public

My Commision Expires

MIDLAND

County

TEXAS

