UN ED STATES M. O. C. CORYET DEPARTME OF THE INTERIOR (Other instruction verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SHNDBA	NOTICES	AND	REPORTS	ON	WELLS
30IADU i	IAO IICE2	MINU	KEPOR13	OIN	WCLL2

NM 0437880
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(Do not use this form for proposals to drill or to deepen or plug be Use "APPLICATION FOR PERMIT—" for such pro-	ack to a different reservoir.	
1.	OIL GAS XX OTHER	RECEIVED	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
2	Texas Pacific Oil Company, Inc.	NOV: 7 1974	Phantom Draw Unit Federal
	P. O. Box 4067, Midland, Texas 79701	1101 / 2014	9. WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any S See also space 17 below.) At surface	ARTESIA, DEFICE	10. FIELD AND FOOL, OR WILDCAT Wildcat
	Unit M 1000' FWL & 800' FSL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec 20, T-26-S, R-31-E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	GR 3188.8		Eddy New Mexico
18	CLIA DILL. AL	()1	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(Note: Report results of mult Completion or Recompletion Re	tiple completion on Well eport and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1. 10/1 thru 10/11/74 build location and set 30" conductor pipe at 40'. Cemented with Redi-Mix.
 - 2. Spudded 8:00 p.m., 10/27/74. Drilled 26" hole to 924'. Ran 22 jts 20" 94#, H40 casing set at 924'. Cemented with 1603 dacks TLW plus 300 sacks class "C" cement. ment circulated.
 - 3. WOC 24 hrs. Tested casing.
 - 4. Commence drilling.

RECEIVED

NOV - 5 1974

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Drlg. Coordinator	DATE11-1-74
(This space for Federal or State office use)		
APPROVED BY APPROVAL, IF ANY:	TITLE	DATE
CO. PHICES ON APPROVAL, IF ANY:		

*See Instructions on Reverse Side