

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYM. M. O. C. C. COPY
SUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM 0437880
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc. ✓	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.) At surface Unit M 1000' FWL & 800' FSL	8. FARM OR LEASE NAME Phantom Draw Unit Fed.
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3188.8	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARFA Sec. 20, T-26-S, R-31-E
	12. COUNTY OR PARISH New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Test & Cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 12½" hole to 12,150'.

2. 1/3/75: Ran 9-5/8" casing 292 jts set at 12,150 as follows:

2701.46'	67 jts	53.50#	500-95	L.T.C.
938.30'	24 jts	53.50#	500-125	Buttress
887.66'	21 jts	47.00#	5-95	Buttress
3303.76'	79 jts	47.00#	P-110	L.T.C.
3683.23'	85 jts	47.00#	5-95	L.T.C.
689.77'	16 jts	53.50#	500-95	L.T.C.

FS, FC, DV Tool set at 9260' & DV Tool set at 7242'. Cement as follows:

1st stage w/1100 sx class "H" w/0.6% Halad-9 & 1/4 lb/sk Flocele.

2nd stage w/800 sx class "H" w/0.4% Halad-9 & 1/4 lb/sk Flocele.

3rd stage thru DV Tool at 7242' w/1500 sx TLW w/4% Gel, 1/4 lb/sk Flocele.

3 lb/sk Gilsonite followed by 500 sc class "H" w/1/4 lb/sk Flocele.

Ran temp survey. Plug inside csg at 6543' TC. 4990' outside.

Installed 11" 10,000# WP x 13-3/8" - 5000 # WP Spool.

Cemented down 9-5/8" x 13-3/8" csg w/1500 sx TLW containing 4% Gel & 1/4 lb/sk Flocele.

Ran temp survey T.C. at 265'.

21½ hrs testing head, BOP stock & manifold to 10,000 psig. Drilled

cement to 12,160'. Tested csg to 2500, 3000, & 3300 psig. Held ok 1/11/75

3. Logged Hole.

4. 1/14/75: started drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Knight

TITLE

Drilling Coordinator

DATE

1-21-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side