

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEAL IN TRIE
(Other Instruction
verse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit M, 1000' FWL & 800' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 31888

5. LEASE DESIGNATION AND SERIAL NO.
NM 0437880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Phantom Draw Unit Fed.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-26-S, R-31-E

12. COUNTY OR PARISH
New Mexico

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Test & Cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1-14-75 Con'd drlg 8 1/2" hole from 12150' to 13,950' (1-25-75).
- Ran DST #3 - Resumed drlg. 1-27-75, and drld. to 16,500' (2-22-75). Ran logs.
- 2-27-75 started running 7 5/8" liner, 125 jts. 39# P 110 ABC FL45 Liner (4668'). 3-5-75, liner on bottom 16,500' top of liner 11,807'. Cemented w/500 sxs. Class H containing 40% SSA-1 & 0.75% Halad-14 Mixed at 15.6 PPG, 1.6 cu. ft./sk. Plug down 3-6-75. Ran Temperature Survey TPC at 12,560'.
- Set cement ret. at 11,600' and cemented liner top w/100 sx. Class H containing 40% SSA-1 and 0.3% Haled-1H mixed at 15.6 PPG, followed w/200 sxs. Class H containing 0.75% CFR-2 mixed at 15.6 PPG PSI throughout job w/1950 PSIG 3-8-75. Drlg. cement to 11807 top of liner 3-9-75 to 3-14-75, circ. and condition hole.
- 3-14-75 WIH w/packer to test liner - well kicked thru drill pipe - Conditioned mud, set packer 28' below top of 7 5/8" liner. 2 1/2 hrs. tested below pkr. to 2500 PSIG in 500 PSIG stage Held OK. Set packer at 11,580' to test top of liner - pumped into top of liner at 4 BPM w/670 PSIG.
- 3-17-75 Cemented w/150 sx. Class H containing 1% CFR-2 & 3#/sk salt mixed at 16.0 PPG - 3-19 drld. cement to top of liner at 11807', set packer at 11,528 tested top of liner - Had pressure build-up.
- 3-17 to 3-22 Circ. and conditioned hole. Waiting on stubliner and liner equipment.
- 3-22-75, ran 13 jts. 7 5/8" 39# P-110, FL45 (554') liner & cemented w/150 sxs. Class H containing 1% CFR-2 mixed at 16.5 PPG. Plug down 3-23-75, top of liner at 11266' WOC 24 hrs.
- Drld. cement 11,130' to 11,682', ran packer and set at 10,800' - shut in w/50 PSIG for 3 1/2 hrs. No build-up.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side