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DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT COPY  
(Other instructions  
verse side)TE  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO437880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phantom Draw Unit Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-26-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit M, 1000' FWL &amp; 800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether LF, RT, GR, etc.)

GR 3188

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Completion Attempt & Plug Back ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. Set 7-5/8" Otis WB Packer at 15,000'
2. Ran 3-1/2" tubing and set in Packer and tested to 10,000#. Held OK. Tested tubing X csg annulus - determined csg leak at DV Tool at 7260
3. POH w/tubing - set RBP at 7986' and packer at 7000' - Perf at 7235, 36, 37 & 38. Squeezed w/300 sxs class "C" cement at 4500 psig. POH w/packer. Drilled out cement & tested to 2500 psig. OK. POH w/Bridge Plug
4. Ran 3-1/2" tubing & set in packer at 15,000'. Tested to 8000 psig & 2000 psig on tbg X csg annulus - for 30 min. - OK.
5. Perf Morrow w/2 SPF - 15,134-15,142'. Acidized w/2000 gal 7 1/2% HCL Acid - jet thru coil tbg at 10,000 - rec'd 178 BLW; no gas
6. Perf Morrow from 15,108-15,120 w/2 SPF; acidized w/6000 gal 7 1/2% HCL acid - flow well down F/6100 psig to 0 - no show of gas - 5/8/75  
5/9/75: received verbal approval to plug back from Mr. Beekman
7. Set 7-5/8" E-2 drill cement retainer at 14,980; squeezed w/100 sxs class H cement at 7000 psig; sleeve failed to hold; reversed out cement
8. Set 7-5/8" E-2 drill cement retainer at 14,975'; squeezed w/100 sxs; unable to pump thru cement retainer at 10,000 psig; pulled out of retainer; spotted cement pulled up 20' & reversed out cement. New PBD 14955
9. Now preparing to perforate & test Morrow Carbonate Zone - 5/10/75

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Coordinator

DATE May 15, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side