

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM0437880	
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit M, 1000' FWL & 800' FWL		8. FARM OR LEASE NAME Phantom Draw Unit Fed.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3188		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-26-S, R-31-E	
		12. COUNTY OR PARISH 13. STATE Eddy New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☒ Completion Attempt & Plug Back X	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set 7-5/8" Otis Packer at 14,500.
2. Ran 3-1/2" tubing & seal assembly & set in packer at 14,500' & tested to 8000' psig w/2000 psig on tubing X casing annulus.
3. Perforated Morrow w/2 SPF at 14,674' - 14,695' (21' - 43 holes); 14,769' - 14,787' (18' - 35 holes); 14,826' - 14,837' (11' - 23 holes)
4. Acidized Morrow perforations 14,674' - 14,896' w/12,000 gal 20% HCL acid - recovered small amount of gas & water. TSTM.
5. Acidized Morrow perforations 14,674' - 14,696' w/12,000 gals 15% HCL Acid.
6. RU NOWSCO & jetted w/N-2 thru coil tubing to 10,000'. Rec 384 BLW Cum Gas Rec. 5.98 MMCF 364 BLWTR Well Dry 5/20/75 - no flare.
7. Ran Bas Temp log 12,000' to 14,975 PBDT Had 177' fill.
8. 5/25/75. Milled out packer - fished packer & cleaned out fill to 14,975. 5/30/75
9. RU HOWCO & spotted 35 sx class H plug at 14,975'.
10. Set EZ drill CIBP at 14,973'.
11. Perf Morrow 14,898' - 14,903'; 14,906' - 14,910' w/2 SPF & 14,876' - 14,896'; 14,826' - 14,837'; & 14,769' - 14,787'; & 14,674' - 14,694' w/1 SPF 6/1/75.
12. Set Otis Perma Drill Packer at 14,505' & ran 3-1/2" tubing & seal assembly & tested to 8,500 psig & tested tree to 10,000 psig.
13. Frac Morrow Perfs 14,674' - 14,910 w/1,000 gal 15% regular acid followed by 22,000 gal Frac Fluid & 31,500 # sand & flushed w/1000 gas regular acid.

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. KnightTITLE Drilling CoordinatorDATE June 24, 1975

(This space for Federal or State office use)

APPROVED BY J. C. Kraft
CONDITIONS OF APPROVAL, IF ANY:TITLE DISTRICT ENGINEER

DATE

JUN 25 1975

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229

847-485

14. Well flowing intermittently on 36/64" choke w/125 psig TP.
Gas TSTM.
15. Jetted w/N-2 to 9,000'. Rec water at rate of 215 BPD
Gas TSTM.
16. POH w/tubing & seal assembly.
17. Ran 7-5/8" HOWCO EZ-Drill cement retainer & set at
14,490'. Sqz Morrow perf. 14,674 to 14,910 w/200 sxs
class H cement. PBTD 14,490' 6/12/75.
18. Now preparing to perforate & test Atoka.