

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
reverse side)E-  
re-Form approved.  
Budget Bureau No. 42-R1424.

Copy to SF

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

JUL 3 1975

O. G. C.  
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM0437880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phantom Draw Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-26-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other) Completion Attempt &amp; Plug Back

☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Set 7-5/8" Otis Packer at 13,755'.
2. Ran 3-1/2" tubing & seal assembly & set in packer at 13,755'; tested tree & tubing to 8000 psig.
3. Perforated Atoka w/2 SPF: 13,918-13,926'; 14,047-14,053'; 14,104-14,124'; 14,201-14,212'; 14,218-14,226'; 14,245-14,249'; 14,253-14,275'; 14,282-14,286'; 14,304-14,320'; 14,328-14,333'; 14,380-14,391'; 14,394-14,400'; 14,408-14,412'.
4. Opened well to test on 1/2" ck w/550 psig T.P. flowed at rate of 1.7 MMCF/day; T.P. decreased to 215 psig & 0.65 MMCF/day.
5. Acidized Atoka perfs w/12000 gal 20% HCL Acid. SI 8 hrs. Opened well on 1/2" ck w/150 psig TP at 480 MCF/Day rate. Total cum. gas production from Atoka zone. 958 MCF & 127 BW.
6. Set Howco E2 Drill Cement Ret at 13,725 & sqz Atoka perfs. w/270 sxs class "H" cement. PBTD 13,725'.
7. Now preparing to perforate & test Wolfcamp 6/23/75.

RECEIVED  
JUL 2 1975  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Knight

TITLE Drilling Coordinator

DATE July 1, 1975

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
JUL 2 1975  
H. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side