

PHANTOM DRAW UNIT

Lease Name

Well No.

Test No.

4338' - 4375'

Tested Interval

TEXAS PACIFIC OIL COMPANY

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.Field
Area

WILDCAT

County
EDDYState
NEW MEXICO

FLUID SAMPLE DATA		Date 11-23-74	Ticket Number 879979
Sampler Pressure 1050 P.S.I.G. at Surface		Kind of Job OPEN HOLE TEST	Halliburton District MONAHANS
Recovery: Cu. Ft. Gas 3.80		Tester MR. WINKLER Witness	
cc. Oil		Drilling Contractor DUAL DRILLING COMPANY PW S	
cc. Water		EQUIPMENT & HOLE DATA	
cc. Mud 900		Formation Tested Bell Canyon	
Tot. Liquid cc.		Elevation 3226' K.B. Ft.	
Gravity * API @ °F.		Net Productive Interval 35' Ft.	
Gas/Oil Ratio RESISTIVITY CHLORIDE CONTENT		All Depths Measured From Kelly Bushing	
Recovery Water @ °F. ppm		Total Depth 4375' Ft.	
Recovery Mud @ °F. ppm		Main Hole/Casing Size 12 1/4"	
Recovery Mud Filtrate @ °F. 90,000 ppm		Drill Collar Length 450' I.D. 2 1/16"	
Mud Pit Sample @ °F. ppm		Drill Pipe Length 3851.20' I.D. 3.640"	
Mud Pit Sample Filtrate @ °F. 140,000 ppm		Packer Depth(s) 4330' - 4338' Ft.	
Mud Weight 10.4 vis 38 cp		Depth Tester Valve 4323' Ft.	

TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke
Cushion			1"	3/4"

Recovered	270	Feet of	Gas cut drilling fluid.
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Recovered		Feet of	
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Recovered		Feet of	
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Recovered		Feet of	
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Recovered		Feet of	
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Remarks	SEE PRODUCTION TEST DATA SHEET.....
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TEMPERATURE	Gauge No. 3641	Gauge No. 1859	Gauge No.	TIME			
	Depth: 4327 Ft.	Depth: 4371 Ft.	Depth: Ft.				
Est °F.	24 Hour Clock	24 Hour Clock	Hour Clock	Tool A.M.			
	Blanked Off No	Blanked Off Yes	Blanked Off	Opened 6:00 P.M.			
Actual 110°F.	Pressures		Pressures	Opened A.M.			
	Field	Office	Field	Bypass 8:30 P.M.			
First Period	Initial Hydrostatic	2347.3	2350	Field	Office	Reported Minutes	Computed Minutes
	Flow Initial	27.5	58	2385	2368		
	Flow Final	96.2	85	69	75	30	28
	Closed in	1766.2	1753	97	97	60	60
Second Period	Flow Initial	55.0	128	1773.0	1772		
	Flow Final	137.0	139	83	136	60	60
	Closed in	2009.4	2016	138.9	144	150	151
	Flow Initial			2023.7	2019		
Third Period	Flow Final						
	Closed in						
Final Hydrostatic	2333.7	2342	2357.9	2357			

FORMATION TEST DATA

LITTLE'S 98671 10M 8/74