

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM0437880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phantom Draw Unit ~~500~~

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *W. C. L.*11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20, T-26-S, R-31-E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1000' FWL & 800' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8-27-74

15. DATE SPUDDED

10-27-74

16. DATE T.D. REACHED

4-11-75

17. DATE COMPL. (Ready to prod.)

7-15-75

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GR 3188.8

19. ELEV. CASINGHEAD

3194'

20. TOTAL DEPTH, MD & TVD

16,976'

21. PLUG, BACK T.D., MD & TVD

13,725'

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

CABLE TOOLS

10-16,976'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top - 12,670' Wolfcamp

Bottom 12,698'

25. WAS DIRECTIONAL
SURVEY MADE

yes

12,150' to 16,458'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CNL-FDC, BHC

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	924'	26"	1903 SX.	
13 3/8"	54.5, 61 & 68#	3905'	17 1/2"	3900 SX.	
9 5/8"	53.5, 47#	12,150'	12 1/4"	5400 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8"	11,266'	16,500'	1100 SX.		3 1/2"	12,523'	12,487'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

12,670'-12,698' w/2" SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,670'-12,698'	Acidized w/6000 gals. MOD 202 Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-24-75		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-15-75	1	16/64	→	4	.468	3	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
5067	Packer	→	96	11.25	72	55.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented During Test - Shut In Waiting for Pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs - DST - Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records

SIGNED

P. J. Waller

TITLE District Engineer

DATE 7-23-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
			See Attachment		