FLUID SAMPLE DATA			
Sampler Pressure	921 P.S.I.G. at Surface	Date	1-26-75
Recovery: Cu. Ft. Gas	5.59	Ticket Number	890089
cc. Oil		Kind of Job	OPEN HOLE
cc. Water		Halliburton District	MONAHANS
cc. Mud		Tester	MR. PIERCE
Tot Liquid cc.	0	Witness	???
Gravity	° API @ °F.	Drilling Contractor	DUAL DRILLING COMPANY BC S
Gas/Oil Ratio	cu. ft./bbl.		

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	@	°F.	ppm
Recovery Mud	@	°F.	ppm
Recovery Mud Filtrate	@	°F.	ppm
Mud Pit Sample	@	°F.	ppm
Mud Pit Sample Filtrate	@	°F.	ppm
Mud Weight	13.6 vis		cp

EQUIPMENT & HOLE DATA			
Formation Tested	Atoka		
Elevation	3225'		Ft.
Net Productive Interval	13880' - 13950'	70'	Ft.
All Depths Measured From	Kelly Drive Bushing		
Total Depth	13950'		Ft.
Main Hole/Casing Size	8½"		
Drill Collar Length	425.92'	I.D. 2 7/8	
Drill Pipe Length	13482'	I.D. 4.276"	
Packer Depth(s)	13872' - 13880'		Ft.
Depth Tester Valve	13860'		Ft.

Cushion	TYPE	AMOUNT	Ft.	Depth Back Pres. Valve	Surface Choke	Bottom Choke
	Water	4,000'			¼"	3/4"

Recovered	2013	Feet of	Gas cut water blanket
Recovered	93	Feet of	Gas cut mud
Recovered		Feet of	
Recovered		Feet of	
Recovered		Feet of	
Remarks	See production test data sheet...		

Mea. From Tester Valve

TEMPERATURE	Gauge No. 5698		Gauge No. 5697		Gauge No.		TIME	
	Depth: 13864' Ft.		Depth: 13946' Ft.		Depth: Ft.			
	24 Hour Clock		24 Hour Clock		Hour Clock		Tool Opened 8:00	A.M. P.M.
Est. °F.	Blanked Off No		Blanked Off Yes		Blanked Off			
Actual 200 °F.	Pressures		Pressures		Pressures		Opened Bypass 2:00	A.M. P.M.
	Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic	9676	9643	9785	9702				
First Period Flow Initial	819	826	966	853			—	—
First Period Flow Final	921	911	1000	920			30	27
First Period Closed in	7153	7113	7198	7128			90	92
Second Period Flow Initial	853	805	866	817			—	—
Second Period Flow Final	921	908	966	913			60	59
Second Period Closed in	7289	7341	7366	7343			180	181
Third Period Flow Initial							—	—
Third Period Flow Final								
Third Period Closed in								
Final Hydrostatic	9676	9541	9752	9602			—	—

Legal Location Sec. - Twp. - Rng.

Lease Name: PHANTON DRAWER UNIT-FEDERAL

Well No.: 1

Test No.: 3

Tested Interval: 13880' - 13950'

Lease Owner/Company Name: TEXAS PACIFIC OIL COMPANY

Field Area: WILDCAT

County: EDDIE

State: NEW MEXICO