

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO REPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

OCT 20 1975

O. C. C.
ARTESIA, OFFICE

SAFE		
G.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Texas Pacific Oil Company, Inc.
Address
P. O. Box 4067, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Other (Please explain)
Recompletion ☐
Change in Ownership ☐
Change in Transporter of Oil ☐
Change in Transporter of Gas ☐
Change in Transporter of Casinghead Gas ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Phantom Draw Unit	1	Wildcat	Kind of Lease	Federal	Lease No.	NMO437880	
Location	Unit Letter	M	1000	Feet From The	West	800	Feet From The	South
Line of Section	20	Township	26-S	Range	31-E	NMPM	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Undesignated	Name of Authorized Transporter of Casinghead Gas	El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79999		
If well produces oil or liquids, give location of tanks.	Unit	20	26-S	31-E	No	October 21, 1975

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	X	Gas Well	X	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	10-27-74	Date Compl. Ready to Prod.	7-15-75	16,976	P.B.T.D.	13,725			
Elevations (DF, RKB, RT, GR, etc.)	31888 GR	Name of Producing Formation	Wolfcamp	12,670	Tubing Depth	12,528			
Perforations	12,670 - 12,698	Depth Casing Shoe	16,500						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
26"	20"	924'	1903						
17 1/2"	13 3/8"	3905'	3900						
9 5/8"	12 1/4"	12150'	5400						
8 1/2"	7 5/8"	11266 - 16,500'	1100						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Grav. Condensate/MMCF	Gravity of Condensate
.468	1 Hour	4	55.2
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pr.	8420	Packer	16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. A. Wright
(Signature)
Area Superintendent
(Title)
October 16, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 24 1975

W. A. Gressett

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.