

DISTRIBUTION			
SA	TA FE		
FE	E		
G.S.			
D OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

RECEIVED

NOV 5 1975

I. Operator  
Texas Pacific Oil Company, Inc. ✓  
Address  
P. O. Box 4067, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Designate  
Recompletion ☐ Change of Transporter of  
Change in Ownership ☐ Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☒ Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Phantom Draw Unit Well No. 1 Pool Name, including Formation Wildcat Wolfcamp Kind of Lease State, Federal or Fee Federal Lease No. NM0437880  
Location  
Unit Letter M : 1000 Feet From The West Line and 800 Feet From The South  
Line of Section 20 Township 26-S Range 31-E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
The Permian Corporation P. O. Box 1183, Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79999  
If well produces oil or liquids, give location of tanks. Unit M Sec. 20 Twp. 26-S Range 31-E Is gas actually connected? Yes When October 21, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-27-74	7-15-75	16,976	13,725					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
31888 GR	Wolfcamp	12,670	12,528					
Perforations			Depth Casing Shoe					
12,670 - 12,698			16,500					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		924'		1903			
17 1/2"	13 3/8"		3905'		3900			
9 5/8"	12 1/4"		12150'		5400			
8 1/2"	7 5/8"		11266 - 16,500'		1100			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
.468	1 Hour	4	55.2
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pr.	8420	Packer	16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. A. Wright  
(Signature)  
Area Superintendent  
(Title)  
November 3, 1975  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 5 1975  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.