

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
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1 reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO437880

6. IF INCLIN, ILLUSTRATE OR TUBE SAND

OCT 27 1976

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phantom Draw Unit Red.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Phantom Draw (WC)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-26-S, R-31-E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

Unit M, 1000' FWL & 800' FSL

14. PERMIT NO.

15. ELEVATION (Show whether DE, RT, GR, etc.)

GR 3188
ARTESIA, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-76 thru MIRUPU. Killed well w/12.4 PPG mud. Set CIW BPV. Removed tree, NU
8-18-76 BOP w/control unit. Unable to unseat packer or open by-pass valve @ 12,486'.
Ran freepoint and cut 3 1/2" prod. tbg. at 12,473' w/jet cutter & POH.
Set RBP @ 12,352' in 7 5/8" liner. POH w/tbg. WIH & set RBP @ 7348' &
RTTS pkr @ 7316' & tested RBP to 3000 psig. Held OK. Reset packer &
isolated btm of leak @ 7266' & top of leak @ 7253'. POH w/pkr and RBP.
Ran csg scraper & POH. Ran Howco steel csg patch & set at 7250' to
7270' & tested to 4000 psig. OK.

8-19-76 thru POH w/RBP at 12,352'. WIH w/3 1/2" washpipe & jars.
9-6-76 Washed down to top of cut off tubing at 12,466'. POH & WIH w/fishing
tools recovered cut off tubing & packer.

9-7-76 Ran 6.44" OD gauge ring to 7359'. Would not go any deeper.

9-8-76 GIH w/tbg conditioned mud. Mud wt. to 13.4 ppg & ran 3 1/2" tbg w/Otis
profile nipple to 11,936' tested to 10,000 psig. Tested tbg hanger & tree
to 10,000 psig. Held OK. Cemented w/20 bbls. spacer fluid followed by
180 sx. Class "H" 50-50 POZ containing 4% gel, 0.2% HR-7 Mixed at 13.2 ppg
w/1.48 ft³/sk. yield followed by 5 bbls spacer fluid displaced w/88 1/2
bbls. 13.2 ppg mud. Cmt. volume calculated to fill 500' in 9 5/8" X 3 1/2"
annulus. Spaced fluid consisted of 125 sx. POZ cement containing 0.5%

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. McIntosh

TITLE

Dist. Operations Supt.

DATE

10-18-76

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE

DATE

OCT 28 1976

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CRF-s, 2% Morflo II & mixed at 13.2 ppg. WOC 6 hrs. Ran temperature logging tool. Would not go down - Mud gelled too thick for tool to fall.

G.P.O. : 1973- 780-622 /VIII- 148

9-9-76 thru RU coil tubing unit. Jet 3 1/2" tubing w/N₂ to 11,466'. MIRU snubbing equipment.
9-14-76

9-15-76 thru WIH w/2 1/4" Mill on 1 1/4" Hydrill tubing & CO to 11,936'. Well started
9-22-76 flowing at 1200 psig @ rate of 1.25 MMCF thru production unit. POH w/ 1 1/4" tubing & connected up to sales line & return to production.