

UNMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
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recopy to SF
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JUN 15 1977		5. LEASE DESIGNATION AND SERIAL NO. NMO4 37880	
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701		O. C. C. ARTESIA, OFFICE		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit M, 1000' FWL & 800' FSL				8. FARM OR LEASE NAME Phantom Draw Unit Federal	
				9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT Phantom Draw (W.C.)	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-26-S, R-31-E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3188'		12. COUNTY OR PARISH Eddy	
				13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☒

REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Additional Perforations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-77 thru 5-27-77

1. RU 10,000 psi Lubricator. Perf. Wolfcamp at 12,451'-60'; 12,464'-76'; 12,488'-94'; 12,530'-36'; 12,618'-36'; 12,671'-99'; and 12,724'-28', w/1 SPF using Magnetically Decentralized 2" O.D. Jumbo-jet HSC tubing gun (6 gm charges - 90 - .26" holes).
2. Acidized perms. w/15,000 gals. 20% HCl Acid.
3. Flow well back and returned to sales line.

RECEIVED

JUN 14 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

W. J. McIntock

TITLE

District Operations Supt.

DATE

6-10-77

(This space for Federal or State office use)

APPROVED BY

Lee S. Lam

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 14 1977

CONDITIONS OF APPROVAL, IF ANY: